

STAFF

Steve Schwabauer, General Manager
Jennifer Spaletta - General Counsel
Shasta Burns - Deputy Secretary
Daniel de Graaf - District Engineer
CPA – Lyndsay George
Budget Manager – Susan Bjork

BOARD OF DIRECTORS

President - Joe Valente
Vice President – Jason Colombini
Secretary – Brady Colburn
Treasurer - Charles Starr III
Director – David Simpson

**NORTH SAN JOAQUIN WATER CONSERVATION DISTRICT
NOTICE OF MEETING AND PUBLIC HEARING AND AGENDA FOR
REGULAR MEETING OF THE BOARD OF DIRECTORS**

Monday, October 19, 2026

3:00 p.m.

**Lodi Grape Festival Grounds- Barrel Room
413 E. Lockeford St, Lodi CA 95240**

The agenda and all noted documentation may be viewed and downloaded at www.nsjwcd.com.org . Requests to receive the agenda and documentation by e-mail may be submitted in writing to the Secretary of the Board. The NSJWCD printed agendas are posted at the District's location of business at: 498 E. Kettleman Lane, Lodi. The District's mailing address is: PO Box 334, Victor CA 95253.

NOTICE: Members of the public may address the Board of Directors concerning any agenda item during the Board's consideration of that item. The public may address non-agenda items at the end of the regular meeting. No action will be taken on those items; however, the Board may agendaize items for future consideration.

- 1. Call to Order - Roll Call - Acceptance of Agenda**
- 2. Correspondence/Announcements**
- 3. Action Items**

Any and all of **the following agenda items are subject to action** being taken by the Board of Directors by motion, resolution or ordinance.

Action items may be added to the agenda upon determination by a majority vote of the Board that an emergency exists, as defined by state law, or by a 2/3 vote of the Board that (1) there is a need to take immediate action; and (2) that the need for action came to the District's attention after the agenda was posted.

A. CONSENT CALENDAR

1. Approval of the Minutes for the Regular Scheduled Board Meeting on September 28, 2026 (*attachment 1*). Pages 5-7

B. FINANCIAL/ADMINISTRATIVE

1. Receive and Approve September 2026 NSJWCD Monthly Treasurer's

Report and Summary of Accounts and Transfers (*attachment 2*) pages 8-10

2. Approve Payment of Bills (*attachment 3*) pages 11-15
3. Receive Update on three-month cash flow projection (*attachment 4*) pages 16-17
4. Review Draft SGMA Demand Management Rules (*attachment 5*) pages 18-23
5. Update on CalFed PG&E Billings (*attachment 6*) pages 24-59
6. Update on SWRCB Surface Water Diversion Measurement and Reporting Requirements
7. Provide Direction to Staff on Domestic Well Mitigation Outreach (*attachment 7*) pages 60-67

C. CONTRACTS

1. Resolution 2026-__ to Authorize Purchase of 29 acres of Property for Recharge Project, 16279 North Locust Tree Road, Lodi, CA, and Related Agreements (*attachment 8*) pages 68-85

D. SYSTEM AND PROJECTS

1. General Manager's Report
2. North System
 - i. Update on Potential Emergency Repairs to North Pump Station Bluff Road to prepare for Forecasted 2026/27 El Nino Storms
3. South System
 - i. Discuss Options for South System Improvements North of the Brandt Road Distribution Box
4. Cal-Fed/Woodbridge
 - i. Pump Update
5. Tracy Lake ID

E. Grant Activity

F. Groundwater Charge

G. Sustainable Groundwater Management Act/ GWA Activity

H. MICUP/SJC Mokelumne River Application

I. Bay Delta /Healthy Rivers and Landscapes

J. Landowner communications

K. Board Planning Calendar

4. Director and Staff Reports

- A. Directors Reports
- B. Committee Reports
- C. Other

5. Public Comment on Items Not on the Agenda

Interested persons in the audience are welcome to introduce any topic within the jurisdiction of the NSJWCD Board. The time allowed for each speaker for comments made by the public is limited to 3 minutes. Matters presented under this agenda item may be discussed, but no action can be taken by the Board at this meeting except as follows:

- Briefly respond to statements made or questions raised.
- Ask a question for clarification.
- Provide a reference to staff or other resources for factual information.
- Request staff to report back at a subsequent meeting.
- An individual Board member or the Board itself may have the matter placed on a future agenda.

6. Closed Session – 4 items

Closed Session pursuant to Section 54956.9(a) Existing Litigation
 CONFERENCE WITH LEGAL COUNSEL – *California Sportfishing Protection Alliance v. Eastern San Joaquin Groundwater Authority, et al., Stanislaus County Superior Court, Case No. CV-20-001720*

Closed Session pursuant to Section 54956.9(a) Existing Proceeding
 CONFERENCE WITH LEGAL COUNSEL – *SWRCB Pending Application A029835*

Closed Session pursuant to Section 54956.9(a) Anticipated Litigation – two cases Bay Delta/Flow Proceeding, and one case where facts shall not be disclosed because they are unknown to potential litigants

Closed Session Pursuant to Section 54956(a) Anticipated Litigation – one case involving fraudulent check. Parties are North San Joaquin Water Conservation District, F& M Bank and Wells Fargo Bank.

Closed Session pursuant to Government Code Section 54956.8 Real Property Negotiations– a) North System Easements and Leases – Negotiators are General Counsel Jennifer Spaletta and General Manager Steve Schwabauer for the District and for the landowners, Thomas and Jean Powell, Lodi CA APN 017-250-07, James Patrick and Sandra Marie Hale Trust, 01725008, Karen Somers 01725016 b) South System Recharge Locations Negotiators; Larry and Charlene Mettler, 16279 North Locust Tree Road, Lodi, CA, and Benjamin and Shirley Goehring Trust APN 05113061- B) South System Main Pipeline Repairs R&R Schatz Properties, Inc. APN 05116003

Return to Open Session

All reportable actions taken in closed session will be announced in open session following the closed session and will be duly noted in the official minutes of the meeting.

7. Motion to Adjourn

Next Regular Meeting November 16 from 2:00 PM- 4:00 PM

Lodi Grape Festival Grounds- Barrel Room

413 E. Lockeford St, Lodi CA 95240

Action may be taken on any item

Agendas and Minutes may also be found at [http:// www.NSJGroundwater.org](http://www.NSJGroundwater.org)

Note: If you need disability-related modification or accommodation in order to participate in this meeting, please contact North San Joaquin Water Conservation District Staff at (209) 712-1693 at least 48 hours prior to the start of the meeting

President Joe Valente - Area 3
Vice President Jason Colombini - Area 2
Director David Simpson – Area 1- Absent
Treasurer Charles Starr – Area 4
Secretary Brady Colburn – Area 5

General Counsel Jennifer Spaletta
Special Counsel Roger Masuda - Absent
Daniel deGraaf – District Engineer
Deputy Secretary – Shasta Burns
General Manager – Steve Schwabauer

**NORTH SAN JOAQUIN WATER CONSERVATION DISTRICT
REGULAR MEETING AND CONCURRENT SPECIAL MEETING
OF THE BOARD OF DIRECTORS**

Lodi Grape Festival Grounds – Barrel Room
413 E. Lockeford Street, Lodi, CA

Monday, September 28, 2026

REGULAR MEETING

- 1. Call to Order - Roll Call - Acceptance of Agenda** - The meeting was called to order by President Valente at 2:02 p.m. A motion for the acceptance of the Agenda of September 28, 2026 made by Vice President Colombini, second by Treasurer Starr. Motion passed 4/0/0.
- 2. Correspondence/Announcements** – No announcements at this time.
- 3. Action Items** Note: Votes recorded as: For/Against/Abstention (name)
 - A. CONSENT CALENDAR**

Approval of the Minutes of the Regular Scheduled Board meeting on August 31, 2026. A motion to approve the meeting of the Regular Scheduled Board Meeting on August 31, 2026 made by Vice President Colombini, second by Treasurer Colburn. Motion passed 4/0/0.
 - B. FINANCIAL MATTERS**
 1. Receive and approve September 2026 NSJWCD Monthly Treasurer’s Report and Summary of Accounts and Transfers presented to the board. Accountant, Lyndsay George prepared financial statements for Board action. A motion to approve September 2026 NSJWCD Monthly Treasurer’s report, made by Vice President Colombini, second by Secretary Colburn. Motion passed 4/0/0.
 2. Approve Payment of Bills. A motion to approve payment of bills listed in the Board meeting packet and two include two additional late bills for Richard Rodriguez and Consero Solutions, made by Vice President Colombini, second by Treasurer Starr. Motion passed 4/0/0.
 3. Receive Update on three-month cash flow projection- Cash Flow Statement

review provided in board meeting packet, by Budget Manager Susan Bjork.

4. Provide Direction to Staff regarding Draft Demand Management Rules- General Counsel Spaletta gave a background on SGMA Agencies and sustainability goals at the local level and direction for Draft Demand Management Rules provided in the board meeting packet. Draft Rules will be available for review and public comment before adopted. Draft Demand Management Rules will be posted on the website for public review and continued board discussion.

D. CONTRACTS

1. Authorize General Manager to enter Hydrology Services Agreement with Condor Earth – A motion to authorize General Manager to enter into contract for 2025 Condor Earth 2026 Scope of Services totaling \$49,495 made by Vice President Colombini, second by Secretary Colburn. Motion passed 4/0/0

E. System and Projects

1. General Manager's Report- Discussion only- General Managers Weekly Update has been posted to the District Website. Over 9,000-acre feet of water has been recharged in the district to date. Majority being applied to Lakso Basin.
2. North System –
 - i. Provide Direction to Staff on Potential Emergency Repairs to North Pump Station Bluff Road to prepare for Forecasted 2026/2027 El Nino Storms- A motion to proceed with emergency work and to have staff prepare necessary paperwork regarding CEQA made by Vice President Colombini, second by Secretary Colburn. Motion passed 4/0/0
3. South System
 - i. Discuss Options for South System Improvements North of the Brandt Road Distribution Box – District Engineer reviewed potential project repair or replacement of a portion of the South System mainline along North Tretheway Road. Staff report reviewed in the board meeting packet. Discussion item only.
4. Cal-Fed/Woodbridge –
 - i. Pump Update – Discussion only.
5. Tracy Lake ID- The pump is still being repaired and should be operational by the fall.

F. Grant Activity- Consero Solutions has provided a Grant and Funding update in the board meeting packet.

G. Groundwater Charge- No update at this time. New information has been sent to the Assessor's office for the next fiscal year's Property Tax collection.

H. Sustainable Groundwater Management Act/GWA Activity- GWA activity

I. MICUP/SJC Mokelumne River Application – Application was accepted by the State Water Resources Control Board and a variety of comments have been

received and reviewed at this time.

- J. Bay Delta Flow Program Update/Healthy River Application – State Water Resources Control Board updated set of amendments to the plan, and counsel is reviewing at this time.
- K. Landowner Communications – No update at this time.
- L. Board Planning Calendar – Board reviewed November and December Board Meetings and will be held November 16, 2026 and December 14, 2026 at the Lodi Grape Festival- Barrel Room 2:00 PM.

4. Director and Staff Reports

- A. Director's Report –No report at this time.
- B. Committee Reports – No reports at this time.
- C. Other – No reports at this time.

5. Public Comment – Woodbridge Irrigation is slowing down on diversions at this time.

6. Closed Session – The Board entered closed session at 3:56 pm, and came out of closed session. **Return to Open Session** – President Valente returned the meeting to open session, Mr. Colombini made a motion to move the October meeting to October 19, 2026 at 2:00 PM- 4:00PM at the Grape Festival Barrel Room.

7. Adjournment - Motion to adjourn the NSJWCD Regular Meeting on September 28, 2026 made by Vice President Colombini, second by Secretary Simpson. Motion passed 4/0/0. Meeting adjourned at 4:38 p.m.

The next regular scheduled Board Meeting October 19, 2026, from 3:00 p.m. - 4:00 p.m.

The above minutes of the North San Joaquin Water Conservation District Board of Directors Meeting of March September 28, 2026.

Respectfully submitted:
Board Clerk- Shasta Burns

North San Joaquin Water Conservation District
Treasurer's Report
October 2026 - Monthly Summary of Accounts
As of October 15, 2026

The chart below is a summary of account information including account balances and transactions since the last scheduled Board meeting (September 2026). The attached reports are prepared by LG A&A Services for the month of October 2026. Additional attachments that follow include accounts payable, recommendations for bill payments and transfers as noted herein.

NSJWCD Accounts Summary - September 22, 2026	Beg Balance with approved transfers	Checks after last meeting	ACH/AutoPay's made after last meeting	Transfer after meeting	Revenue Received after last meeting	Current Balance October 15, 2026	Proposed bills to be paid today	Proposed transfer	Ending balance October 15, 2026
F&M Checking - New	589,171.58	(3,788.75)	(73,103.44)		5.02	512,284.41	(350,155.12)	600,000.00	762,129.29
F&M ID #3	127,736.49				209.98	127,946.47			127,946.47
F&M Tracy Lake O&M	26,940.33		(258.42)			26,681.91			26,681.91
County GW Fund	541,737.98					541,737.98		(400,000.00)	141,737.98
County Account Fund (GF)	224,752.61					224,752.61		(200,000.00)	24,752.61
Total	\$ 1,510,338.99	\$ (3,788.75)	\$ (73,361.86)	\$ -	\$ 215.00	\$ 1,433,403.38	\$ (350,155.12)	\$ -	\$ 1,083,248.26

Payments After Last Meeting		Revenue Received After Last Meeting		Proposed Bills To Be Paid Today	
				Classes	
ADP Fees	64.55	Interest	5.02	General Expenses	31,536.71
AVID Water LLC	235.92			Ground Water	137,314.72
Bobcat Central, Inc.	7,003.75			O&M - NS	437.00
Dropbox	19.99	ID #3 Interest	209.98	O&M - SS	444.40
F&M	25.88			Capital - NS PH 1B	1,500.00
Kludt Oil	117.92			Capital - NS PH 2	10,573.50
Payroll	14,033.38			Capital - SS PH 3	2,047.00
PG&E-01151-5	32,341.22			Capital - Locust Tree	166,301.79
PG&E-32763-0	13,813.84				
PG&E-57551-9	4,268.63				
QuickQuack	24.99				
Security Lock & Key	45.98				
State Comp	1,073.41				
Zoom.US	33.98				
PG&E - 94843-6	258.42				
Total	73,361.86	Total	215.00	Total	350,155.12

1. SEE ATTACHMENT 1 - ACCOUNTS PAYABLE REPORT.

2. CURRENT PAYMENT RECOMMENDATIONS - SEE TABLE BELOW:

ACWA JPIA	14,600.00	2027 Annual Agency Dues
Arnaudo Construction, Inc.	155,826.79	Locust Tree Basin Progress Payment #3
BaseCamp Environmental, Inc.	2,417.50	August/September Services
Consero Solutions	287.50	September Services
de Graaf Engineering, Inc.	17,573.48	September Invoice
GEI	1,621.25	September Services - MICUP Task 3
Granberg & Associates	1,800.00	September Services
Hydrofocus	886.57	August Invoice
Lyndsay George	6,735.23	Services 09.16.26-10.14.26
Moore Biological Consultants	4,028.00	September Invoice
Sam Berri's Lodi Heavy Haul & Tow	254.40	Tow Bobcat
SJC - Public Works	92,518.00	FY 2026-2027 Dues
Shasta Burns	3,501.00	October Invoice
Sierra Controls, LLC	1,470.00	SCADA System - Teck Basin
Spaletta Law PC	1,162.50	October Rent
Stoel Rives, LLP	43,252.90	September Services
Zanjero, Inc.	2,220.00	ET Analysis
Total Payments Proposed	<u>\$ 350,155.12</u>	

3. LONG TERM PAYABLES

- a. Warrants Payable - \$299,988.17 – F&M Bank
- b. Bobcat Loan - \$170,540.00 – Auxilior Capital Partners

4. ACCOUNTS RECEIVABLE – \$493,046.29

- a. \$ 363,150.76 – San Joaquin County – SGMA Grant - Retention Payments #12-14
- b. \$ 54,256.83 – DWR – VA Grant – Retention Payments #1-6 & Invoices #7-8
- c. \$ 12,968.40 – Direct Bill Groundwater Charges (Lodi Unified, SJC Office of Ed, Delta College, Micke Grove, Woodbridge Sanitary)
- d. \$ 41,780.20 – City of Stockton – MICUP Invoice #2
- e. \$ 20,890.10 – Stockton East - MICUP Invoice #2

5. **OTHER RECEIVABLES - \$39,550.00** – Refund due from F&M Bank.
 \$22,765.85 – PG&E Credit – Cal Fed/Woodbridge – to be reimbursed during October

6. **CHECKS RECORDED AFTER LAST BOARD MEETING**

- Check #20177 – Consero Solutions - \$788.75 – July Services
- Check #20178 – Old Republic Title - \$600.00 – Condition of Title Guarantee
- Check #20179- Richard Rodriguez - \$2,400.00 – Two bills dated 09.24.26 – Weed abatement & Maintenance at Tretheway

10:29 AM

10/15/26

North San Joaquin Water Conservation District
Vendor Balance Summary
All Transactions

	<u>Nov 1, 26</u>
ACWA	14,600.00
Arnaudo Construction, Inc.	155,826.79
BaseCamp Environmental, Inc.	2,417.50
Consero Solutions	287.50
de Graaf Engineering, Inc.	17,573.48
GEI Consultants	1,621.25
Granberg & Associates	1,800.00
HydroFocus, Inc	886.57
Lyndsay George	6,735.23
Moore Biological Consultants	4,028.00
Sam Berri's Lodi Heavy Haul & Tow	254.40
San Joaquin County-	92,518.00
Shasta Burns	3,501.00
Sierra Controls, LLC	1,470.00
Spaletta Law PC	1,162.50
Stoel Rives, LLP	43,252.90
Zanjero, Inc.	2,220.00
TOTAL	<u>350,155.12</u>

11:47 AM

10/14/26

Accrual Basis

North San Joaquin Water Conservation District
Unpaid Bills by Vendor
All Transactions

Date	Num	Memo	Account	Class	Open Balance
ACWA					
09/29/2026	2027 Annual Dues	2027 Annual Agency Dues	6120 · Dues & Memberships	-G&A	14,600.00
Total ACWA					14,600.00
Arnaudo Construction, Inc.					
10/31/2026	Locust Tree Basi...		6115.3 · Groundwork	Capital Outlay:Recharge Locust Tree Basin	155,826.79
Total Arnaudo Construction, Inc.					155,826.79
BaseCamp Environmental, Inc.					
09/01/2026	53104		6180.11 · Environmental Consultant	Capital Outlay:North System Phase 2	462.50
10/01/2026	53116		6180.11 · Environmental Consultant	Capital Outlay:North System Phase 2	1,955.00
Total BaseCamp Environmental, Inc.					2,417.50
Consero Solutions					
09/30/2026	2293		6180.3 · Consulting	-G&A	287.50
Total Consero Solutions					287.50
de Graaf Engineering, Inc.					
10/09/2026	1355	General	6180.4 · Engineering Expense	-G&A	2,766.48
10/09/2026	1355	Operations - North System	6180.4 · Engineering Expense	.Operations:North System O&M	437.00
10/09/2026	1355	Operations - South System	6180.4 · Engineering Expense	.Operations:South System O&M	190.00
10/09/2026	1355	Full Dream Project	6180.4 · Engineering Expense	-Groundwater Management	665.00
10/09/2026	1355	South System PH III	6180.4 · Engineering Expense	Capital Outlay:South System Phase 3	228.00
10/09/2026	1355	Locust Tree Basin	6180.4 · Engineering Expense	Capital Outlay:Recharge Locust Tree Basin	10,475.00
10/09/2026	1355	North System Pump	6180.4 · Engineering Expense	Capital Outlay:North System Phase 2	2,812.00
Total de Graaf Engineering, Inc.					17,573.48
GEI Consultants					
10/12/2026	003212183	MICUP September 2026 Services - Ta...	6180.14 · MICUP	-Groundwater Management	1,621.25
Total GEI Consultants					1,621.25
Granberg & Associates					
10/06/2026	50	September Services - SGMA Grant	6180.8 · Project Management	Capital Outlay:North System Phase 1B	1,500.00
10/06/2026	50	September Services - IRWM Grant	6180.8 · Project Management	Capital Outlay:South System Phase 3	300.00
Total Granberg & Associates					1,800.00
HydroFocus, Inc					
09/21/2026	5658-48	Billing Period August 2026	6180.5 · Hydrologist	-Groundwater Management	886.57
Total HydroFocus, Inc					886.57
Lyndsay George					
10/13/2026	1080	Services for 09.16.26-10.13.26	6180.1 · Accounting	-G&A	6,735.23

11:47 AM

10/14/26

Accrual Basis

North San Joaquin Water Conservation District
Unpaid Bills by Vendor
All Transactions

Date	Num	Memo	Account	Class	Open Balance
Total Lyndsay George					6,735.23
Moore Biological Consultants					
10/08/2026	4417/09-26	North Pump Station Replacement Proj...	6180.12 · Biological Consultant	Capital Outlay:North System Phase 2	4,028.00
Total Moore Biological Consultants					4,028.00
Sam Berri's Lodi Heavy Haul & Tow					
09/22/2026	23202	Move Bobcat - Tretheway Rd	6205 · Repairs, Ops & Maintenance	.Operations:South System O&M	254.40
Total Sam Berri's Lodi Heavy Haul & Tow					254.40
San Joaquin County-					
10/05/2026	WR2026-10	FY 2026-2027	6120 · Dues & Memberships	-Groundwater Management	92,518.00
Total San Joaquin County-					92,518.00
Shasta Burns					
10/13/2026	243	October Invoice	6180.9 · Board Clerk	-G&A	3,240.00
10/13/2026	243 - M	October Invoice	6228 · Travel	-G&A	261.00
Total Shasta Burns					3,501.00
Sierra Controls, LLC					
09/30/2026	258362	SCADA System - Teck Basin	6115.1 · Automation/SCADA	Capital Outlay:South System Phase 3	1,470.00
Total Sierra Controls, LLC					1,470.00
Spaletta Law PC					
10/01/2026		Rent	6142 · Lease Expense	-G&A	1,162.50
Total Spaletta Law PC					1,162.50
Stoel Rives, LLP					
10/05/2026	8142764	Mokelumne River Water Rights	6180.6 · Legal	-Groundwater Management	5,415.50
10/05/2026	8142763	North System Projects	6180.6 · Legal	Capital Outlay:North System Phase 2	1,316.00
10/05/2026	8142762	Groundwater Management	6180.6 · Legal	-Groundwater Management	12,313.00
10/05/2026	8142761	MICUP Project	6180.6 · Legal	-Groundwater Management	4,998.00
10/05/2026	8142760	CSPA EJ GSP Writ	6180.6 · Legal	-Groundwater Management	16,677.40
10/05/2026	8142759	South System Projects - Groundwater ...	6180.6 · Legal	Capital Outlay:South System Phase 3	49.00
10/05/2026	8142758	General Services	6180.6 · Legal	-G&A	2,484.00
Total Stoel Rives, LLP					43,252.90
Zanjero, Inc.					
09/30/2026	1595170	ET Analysis	6180.3 · Consulting	-Groundwater Management	2,220.00
Total Zanjero, Inc.					2,220.00
TOTAL					350,155.12

12:31 PM

10/14/26

Accrual Basis

North San Joaquin Water Conservation District

Unpaid Bills by Class

All Transactions

Type	Date	Num	Source Name	Memo	Account	Open Balance
-G&A						
Bill	09/29/2026	2027 Annual Dues	ACWA	2027 Annual Agency Dues	6120 · Dues & Memberships	14,600.00
Bill	09/30/2026	2293	Consero Solutions		6180.3 · Consulting	287.50
Bill	10/01/2026		Spaletta Law PC	Rent	6142 · Lease Expense	1,162.50
Bill	10/05/2026	8142758	Stoel Rives, LLP	General Services	6180.6 · Legal	2,484.00
Bill	10/09/2026	1355	de Graaf Engineering, Inc.	General	6180.4 · Engineering Expense	2,766.48
Bill	10/13/2026	243	Shasta Burns	October Invoice	6180.9 · Board Clerk	3,240.00
Bill	10/13/2026	243 - M	Shasta Burns	October Invoice	6228 · Travel	261.00
Bill	10/13/2026	1080	Lyndsay George	Services for 09.16.26-10.13.26	6180.1 · Accounting	6,735.23
Total -G&A						31,536.71
-Groundwater Management						
Bill	09/21/2026	5658-48	HydroFocus, Inc	Billing Period August 2026	6180.5 · Hydrologist	886.57
Bill	09/30/2026	1595170	Zanjero, Inc.	ET Analysis	6180.3 · Consulting	2,220.00
Bill	10/05/2026	8142764	Stoel Rives, LLP	Mokelumne River Water Rights	6180.6 · Legal	5,415.50
Bill	10/05/2026	8142762	Stoel Rives, LLP	Groundwater Management	6180.6 · Legal	12,313.00
Bill	10/05/2026	8142761	Stoel Rives, LLP	MICUP Project	6180.6 · Legal	4,998.00
Bill	10/05/2026	8142760	Stoel Rives, LLP	CSPA EJ GSP Writ	6180.6 · Legal	16,677.40
Bill	10/05/2026	WR2026-10	San Joaquin County-	FY 2026-2027	6120 · Dues & Memberships	92,518.00
Bill	10/09/2026	1355	de Graaf Engineering, Inc.	Full Dream Project	6180.4 · Engineering Expense	665.00
Bill	10/12/2026	003212183	GEI Consultants	MICUP September 2026 Services - Task 3	6180.14 · MICUP	1,621.25
Total -Groundwater Management						137,314.72
.Operations						
North System O&M						
Bill	10/09/2026	1355	de Graaf Engineering, Inc.	Operations - North System	6180.4 · Engineering Expense	437.00
Total North System O&M						437.00
South System O&M						
Bill	09/22/2026	23202	Sam Berri's Lodi Heavy Haul &...	Move Bobcat - Tretheway Rd	6205 · Repairs, Ops & Mainten...	254.40
Bill	10/09/2026	1355	de Graaf Engineering, Inc.	Operations - South System	6180.4 · Engineering Expense	190.00
Total South System O&M						444.40
Total .Operations						881.40
Capital Outlay						
North System Phase 1B						
Bill	10/06/2026	50	Granberg & Associates	September Services - SGMA Grant	6180.8 · Project Management	1,500.00
Total North System Phase 1B						1,500.00
North System Phase 2						
Bill	09/01/2026	53104	BaseCamp Environmental, Inc.		6180.11 · Environmental Consu...	462.50
Bill	10/01/2026	53116	BaseCamp Environmental, Inc.		6180.11 · Environmental Consu...	1,955.00
Bill	10/05/2026	8142763	Stoel Rives, LLP	North System Projects	6180.6 · Legal	1,316.00
Bill	10/08/2026	4417/09-26	Moore Biological Consultants	North Pump Station Replacement Project	6180.12 · Biological Consultant	4,028.00

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10/14/26

Accrual Basis

North San Joaquin Water Conservation District
Unpaid Bills by Class
All Transactions

Type	Date	Num	Source Name	Memo	Account	Open Balance
Bill	10/09/2026	1355	de Graaf Engineering, Inc.	North System Pump	6180.4 · Engineering Expense	2,812.00
Total North System Phase 2						10,573.50
Recharge Locust Tree Basin						
Bill	10/09/2026	1355	de Graaf Engineering, Inc.	Locust Tree Basin	6180.4 · Engineering Expense	10,475.00
Bill	10/31/2026	Locust Tree Basin #3	Arnaudo Construction, Inc.		6115.3 · Groundwork	155,826.79
Total Recharge Locust Tree Basin						166,301.79
South System Phase 3						
Bill	09/30/2026	258362	Sierra Controls, LLC	SCADA System - Teck Basin	6115.1 · Automation/SCADA	1,470.00
Bill	10/05/2026	8142759	Stoel Rives, LLP	South System Projects - Groundwater Bank	6180.6 · Legal	49.00
Bill	10/06/2026	50	Granberg & Associates	September Services - IRWM Grant	6180.8 · Project Management	300.00
Bill	10/09/2026	1355	de Graaf Engineering, Inc.	South System PH III	6180.4 · Engineering Expense	228.00
Total South System Phase 3						2,047.00
Total Capital Outlay						180,422.29
TOTAL						350,155.12

North San Joaquin Water Conservation District
Three Month Cash Statement

For period: November 2026 through January 2027

Balances	November	December	January
Beginning cash balances	\$928,620	(\$205,418)	(\$833,056)
Projected revenues	\$10,417	\$10,417	\$1,860,417
Projected expenditures	\$1,144,455	\$638,055	\$250,718
Projected ending cash balances	(\$205,418)	(\$833,056)	\$776,643

Cash projection is insufficient to meet November and December projected expenditure

Cash Flow Budget to Actuals

	Jul	Aug	Sept	Oct	Nov	Dec	Jan	Feb	Mar	Apr	May	Jun
Cash Flow Budget	911,337	789,087	445,404	483,987	1,144,455	638,055	250,718	330,718	189,193	189,193	189,193	189,193
	Expenditure Actuals				Expenditure Budgets							
Admin Ops	51,586	48,761	44,727	47,602	66,463	66,463	66,463	196,463	66,463	66,463	66,463	66,463
GW Mgmt	50,736	64,812	64,568	144,482	61,650	61,650	111,650	61,650	61,650	61,650	61,650	61,650
NS O&M	29,741	37,404	36,241	32,778	18,917	18,917	18,917	18,917	18,917	18,917	18,917	18,917
Recharge O&M	6,112	79	7,916	2,400	10,125	10,125	10,125	10,125	10,125	10,125	10,125	10,125
SS O&M	80,639	22,497	18,234	14,258	19,375	19,375	19,375	19,375	19,375	19,375	19,375	19,375
WB/Cat-Fed O&M	-	-	-	-	11,525	11,525	11,525	11,525	-	-	-	-
Capital NS Phase 1B	10,713	45,109	2,250	1,500	-	-	-	-	-	-	-	-
Capital NS Phase 1C	20,387	-	-	-	-	-	-	-	-	-	-	-
Capital NS Phase 2	1,067	19,939	28,215	10,574	-	-	12,663	12,663	12,663	12,663	12,663	12,663
Capital SS Recharge Basin (Locust Tree Basin)	500,200	207,185	260,682	167,138	770,000	450,000	-	-	-	-	-	-
Capital SS Phase 3	8,334	3,156	2,606	2,047	186,400	-	-	-	-	-	-	-
Capital SS Phase 4 (Brandt Lateral)	42,800	273,684	437	-	-	-	-	-	-	-	-	-
Totals	802,315	722,626	465,875	422,779	1,144,455	638,055	250,718	330,718	189,193	189,193	189,193	189,193
(Over)/Under	109,022	66,461	(20,471)	61,208	-	-	-	-	-	-	-	-

North San Joaquin Water Conservation District
Three Month Cash Statement

es.

North San Joaquin Water Conservation District
Sustainable Groundwater Management Rules and Regulations

1. Purpose

- 1.1. The District elected to be a Groundwater Sustainability Agency (GSA) under the Sustainable Groundwater Management Act (SGMA) to maintain local control of groundwater, achieve groundwater sustainability within the District and greater Eastern San Joaquin Subbasin, and protect the environment and economy of our area.
- 1.2. These rules and regulations will:
 - 1.2.1. Allow the District to collect data to make better groundwater management decisions
 - 1.2.2. Inform decision making by individual landowners regarding groundwater use
 - 1.2.3. Ensure landowners are charged fairly for using groundwater and resulting impacts
 - 1.2.4. Enable the District to implement demand management actions to reduce groundwater use to avoid SGMA defined “Undesirable Results,” such chronic lowering of groundwater levels, which can adversely impact domestic and agricultural wells, groundwater dependent ecosystems and interconnected surface waters.

2. Measuring Groundwater Extraction

2.1. Land Use Code Estimates

- 2.1.1. The District currently estimates groundwater extraction for each parcel, for purposes of the District’s groundwater charge, through the use of tax assessor land use codes and estimated groundwater extraction for each land use code. This practice will continue for the time being.
- 2.1.2. Landowners may submit an appeal to the District and request that the District base their groundwater charges on either (1) landowner provided metered extraction data or (2) the District calculated ET Based Measurement, in lieu of the land use code estimate. The District will evaluate each appeal to ensure the most accurate method is selected based on the given circumstances. If the District accepts the appeal and agrees to use the alternate measurement method, the landowner may not request a different method for three years.

2.2. ET Based Measurement

- 2.2.1. ET Based Measurement is a method to estimate groundwater use on a parcel that relies on satellite imagery to compute evapotranspiration (ET) and identify crop type, accounts for precipitation, surface water use, and assumed irrigation efficiency.

2.2.2. Beginning October 1, 2026, the District will measure groundwater use for each irrigated parcel **5 acres or greater** using ET Based Measurement. This measurement will be performed by an outside consultant. Landowners can register with the District to receive a report of their ET Based Measurement. Reports will be provided electronically only.

2.2.3. Landowners may elect to use their ET Based Measurement of total pumped groundwater for purposes of computation of their groundwater charge, in-lieu of the current method for computing the annual groundwater charge which relies on the Land Use Code Estimate Method. Landowners may only change this election once every three years.

2.3. Meters

2.3.1. Landowners are encouraged, but not required to, install and use meters to measure pumped groundwater and to provide this information to the District for purposes of computing groundwater charges, and for improving the District's data-sets and ET Based Measurement methods. Meter data submitted should be in the form of data generated by a data-recorder and/or pictures of the meter totalizer before and after the irrigation season (preferably by month). All data shall be submitted under penalty of perjury and subject to District review and approval.

2.3.2. The District may require meters in the future for all groundwater extraction or categories of extraction. Landowners are encouraged to plan for this potential future requirement when redeveloping irrigation systems.

2.3.3. Meters used to measure groundwater extraction should meet the following minimum criteria:

2.3.3.1. Installed pursuant to manufacturer's recommendations

2.3.3.2. Accuracy within +/- 10%

2.3.3.3. [other to be provided by District Engineer]

3. Penalties for Extraction that Exceeds Groundwater Allocations

3.1. **Authority.** SGMA provides that a GSA may impose civil penalties not to exceed \$500 per acre-foot extracted in excess of the amount that the GSA sets by rule. Water Code section 10732.

3.2. Rationale.

3.2.1. There are currently approximately **80,000 groundwater irrigated acres in the District that pump an average of approximately 2 af/ac of groundwater per year, for an average of 160,000 acre-feet of groundwater extraction [SUBJECT TO CONFIRMATION BY TECHNICAL CONSULTANT].** The subbasin is in a state of overdraft and groundwater levels have generally declined over time.

- 3.2.2. Due to economic factors, many landowners are removing winegrape vineyards and replanting their land to orchards, which require more water. This trend is expected to increase total groundwater extraction in the District during a time when the District needs to be reducing overall groundwater use to correct overdraft conditions.
- 3.2.3. The District is building projects to use and recharge more surface water to offset and reduce groundwater extraction and improve groundwater levels. However, these projects may take several years to complete and also may not be sufficient to prevent Undesirable Results, depending on hydrology and landowner groundwater extraction trends in the interim.
- 3.2.4. For these reasons, the District is establishing rules for allocating groundwater credits and may impose penalties on landowners who extract groundwater in excess of allocated credits. The penalties are designed to encourage landowners to account for groundwater overdraft costs in their crop selection and plan accordingly.
- 3.2.5. The District will only use revenue generated from penalties to fund activities that offset groundwater overdraft, such as purchasing land or easements to reduce groundwater use, purchasing surface water for groundwater recharge, or operating groundwater recharge projects.

3.3. Allocated Credits

- 3.3.1. **Introduction.** Beginning October 1, 2027, the District will allocate three types of credits: (1) Native Yield Credits; (2) District Recharge Credits; and (3) Transitional Credits. The allocation method will vary between the different types of credits as described below.
- 3.3.2. **Farm Unit Aggregation.** On or before August 15, 2027, and each August 15th thereafter, Landowners may apply to the District, on form provided by the District, to aggregate one or more parcels of Irrigated Land, owned or leased by the applicant, into a Farm Unit for purposes of determining if the total average groundwater extraction per acre of the Farm Unit exceeds the aggregated Total Credits for the parcels in the Farm Unit. The District may refuse to approve a Farm Unit, or withdraw Farm Unit approval, if the District determines that the parcel aggregation may result in concentrated groundwater extraction that causes undesirable results.
- 3.3.3. **Native Yield Credits.** The District will allocate Native Yield Credits to all Irrigated Acres in the District as follows:
- 3.3.3.1. The District estimates that the Native Yield in the District is **[CURRENTLY BEING ESTIMATED – LIKELY TO BE 80,000 AFA +/- 20%]**. Native Yield for purposes of this rule is an estimate of the District overlying landowners' share of the natural recharge that occurs, on average, in the Eastern San Joaquin Subbasin, accounting for a variety of factors. The

Native Yield estimate is subject to change based on new information or changed conditions.

3.3.3.2. “Irrigated Acres” (also called “Irrigated Land”) for purposes of allocation of the Native Yield Credit refers to the gross acres in each Assessor’s Parcel Number, for parcels greater than five acres, that has a County Tax Assessor land use code for irrigated agriculture, as of the 2026-27 County Tax Roll. The District may also allocate or elect not to allocate Native Yield to parcels based on whether the ET data shows that the parcel is or is not irrigated.

3.3.3.2.1. Beginning July 1, 2027, Landowners may apply to the District to add “Irrigated Acres” for purposes of receiving a Native Yield Credit for the next water year (beginning October 1st). Applications must be submitted by August 15th of each year for the upcoming water year beginning October 1st following the submittal. The District will approve, deny or approve in part applications based on evidence of actual acres of land irrigated.

3.3.3.3. For example, if the Native Yield is 80,000 AFA and the total number of Irrigated Acres for a given year is 85,000 acres, the Native Yield Credit allocated to each Irrigated Acre for that year will be .941 AF.

3.3.4. This rule regarding the allocation of estimated native yield in the form of Native Yield Credits is a management tool only. It is not a determination of rights and does not prohibit or permit the use of groundwater. Landowners make their own decisions regarding whether or not to irrigate their land with groundwater. Increases in the total number of Irrigated Acres in the District will reduce the allocated Native Yield credit for all Irrigated Acres. Decreases in the total number of Irrigated Acres in the District will increase the allocated Native Yield credit for all Irrigated Acres.

3.3.5. **District Recharge Credits.** The District will allocate District Recharge Credits to all Groundwater Acres, as follows:

3.3.5.1. The District will calculate the Average District Recharge each Water Year based on the running 5-year average of the total number of acre-feet of water the District directly recharged to underground storage during the last five-years.

3.3.5.2. The District will divide the Average District Recharge by the total number of Groundwater Acres, to get the District Recharge Credit per acre.

3.3.5.3. Each Groundwater Acre, that is current with payment of District groundwater charges, will be allocated a District Recharge Credit per acre of that parcel.

3.3.5.4. For example, if the Average District Recharge was 10,000 AFA and 80,000 acres paid Groundwater Charges, the District Recharge Credit would be .125 AF per Groundwater Acre.

3.3.6. **Transitional Credits.** The District will allocate Transitional Credits to all lands that pay Groundwater Charges as follows:

3.3.6.1. The Sustainable Yield in the East San Joaquin Subbasin is currently greater than the allocated Native Yield due to several factors including: (1) many landowners have surface water and do not pump groundwater, and (2) other districts in the subbasin have significant return flows from surface water deliveries that replenish the subbasin and are not currently extracted and used in those other districts. As a result, landowners in the District can extract more than the Native Safe Yield and the District Recharge Credits without contributing to overdraft or causing undesirable results. This amount of additional extraction will be referred to as Transitional Credits and may change over time based on the operations of other landowners and other districts in the subbasin as well as observed groundwater levels and the presence or absence of undesirable results.

3.3.6.2. The District currently estimates that there are **[CURRENTLY BEING ESTIMATED – LIKELY 50,000 AFA +/- 20%]** of Transitional Credits that can be extracted in the District without creating undesirable results.

3.3.6.3. The District will annually assess and set the amount of Transitional Credits, and allocate those credits proportionally in the same manner as it allocates the District Recharge Credit.

3.3.6.4. For example, if the total Transitional Credits are 50,000 AFA and the total number of acres paying groundwater charges is 80,000 acres, the allocated Transitional Credit will be .625 AF/acre.

3.4. **Penalty.**

3.4.1. **Credit Accounting:** At the beginning of each Water Year, the District will sum the Native Yield Credits, Average District Recharge Credits and Transitional Credits for each parcel to get the Total Credits.

3.4.2. **Civil Penalty.** Beginning in Water Year 2028 (beginning October 1, 2027 and ending September 30, 2028), District will impose a civil penalty of at least **\$50 per acre foot and up to \$500** per acre-foot for groundwater extraction in excess of Total Credits, pursuant to the authority provided in Water Code section 10732.

3.4.3. **Method to Assess Penalty.** The District will use ET Based Measurement to determine landowner groundwater extraction for purposes of this rule, unless a landowner provides metered groundwater extraction data or other information that

the District finds more reliable. Excess extraction will be based on a rolling five-year average ET Based Measurement, except that for the first years of this rule, excess extraction will be based on the years of available data, beginning with the 2027 Water Year. For example, the Water Year 2028 penalty assessment will be based on an average of the ET Based Measurement for Water Years 2027 and 2028; the Water Year 2029 penalty assessment will be based on an average of the ET Based Measurement for Water Years 2027, 2028 and 2029, and so on.

- 3.4.4. **Due Process.** The District will provide written notice to landowners regarding proposed imposition of penalties at least thirty days before a public hearing on the imposition of the penalties. Landowners may contest the penalty at the public hearing. The decision of the District after the hearing shall be final.
- 3.4.5. **Discretion.** Whether the District decides to impose the penalty, and in what amount, will vary from year to year based on several factors including but not limited to the costs the District is incurring to correct groundwater overdraft, groundwater levels, hydrology, landowner groundwater use trends, and threatened or actual undesirable results associated with groundwater extraction in the District.
- 3.4.6. **Collection.** The penalty will be in addition to any applicable Groundwater Charges and will be collected by the District. Unpaid penalties are subject to conversion to liens on real property as allowed by law.
- 3.4.7. **Enforcement.** Failure to timely pay the penalties assessed pursuant to this rule shall be subject to enforcement in the discretion of the District including but not limited to a non-payment penalty of 10 percent of the amount due, and interest at the rate of 10% per annum on any unpaid balance, reimbursement of District collection and enforcement costs, and an action in the Superior Court to enjoin further groundwater extraction.

From: Steve Schwabauer, General Manager

RECOMMENDED ACTION:

Receive Staff Update on PG&E Bill for CalFed Pump Station.

DISCUSSION:

As discussed briefly at our last meeting, the District has accrued a significant credit on our CalFed PG&E bill. The accrued credit totaled \$47,286.25 for invoices paid from 12/30/2024-04/01/2026. District CPA Lyndsay George reviewed the bills and spoke with PG&E and has the following to report.

PG&E lost access to their automated meter reading at the CalFed Pump Station last year and used an estimate for billing based on prior years usage for the months of December 2024 through March of 2026. During that time a total amount of \$47,286.25 was billed for estimated use.

PG&E caught the overbilling in 2026 and sent us the first notice of the credit in the attached invoice. PG&E then applied bills for the actual usage from December 2024 through May of 2026 against the \$47,286.25 credit drawing the credit down to \$22,898.92

We received and paid our last PG&E invoice on 04/01/2026. The next bill came on 7/9/2026. It is attached and reconciles billing periods 12/30/24-04/01/26. After our True Up invoice, we received two more invoices for billing periods July 26 and August 26. We are incurring charges but have nothing due because those charges are chipping away at the credit on our invoice.

Shasta Burns contacted PG&E separately and they have agreed to refund the large credit invoice. We will report to the board when the check refunding the credit is received.

RECOMMENDATION: Receive Report

.

FISCAL IMPACT: N/A



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0
Statement Date: 07/09/2026
Due Date: 07/27/2026

Service For:

NORTH SAN JOAQUIN WATER
CONSERVATION DIST
7980 E WOODBRIDGE
ACAMPO, CA 95220

Questions about your bill?

Agricultural Specialist available:
Mon-Fri: 7am to 6pm
1-877-311-3276
www.pge.com/MyEnergy

Ways To Pay

www.pge.com/waystopay

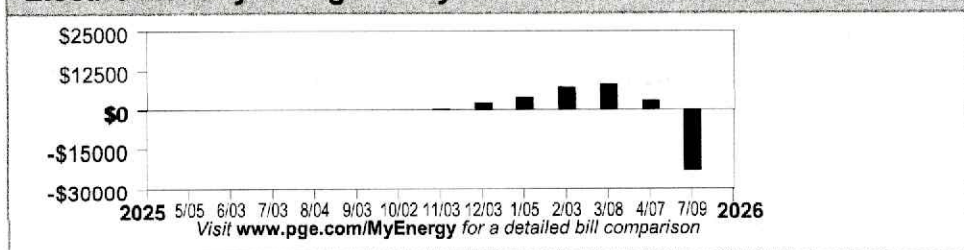
Your Account Summary

Amount Due on Previous Statement	\$2,965.34
Payment(s) Received Since Last Statement	-2,965.34
Previous Unpaid Balance	\$0.00
Current Electric Charges	24,387.33 < \$24,285.64
Current PG&E Electric Delivery Charges	96.81
Ava Community Energy Electric Generation Charges	4.88
Electric Corrections	-47,286.25

**CREDIT BALANCE - NO PAYMENT
DUE**

-\$22,898.92

Electric Monthly Billing History



Important Messages

We previously sent you a letter that your monthly bill was delayed. We now have updated your bill to include charges from those prior months, so your bill may look higher than usual. Please refer to the details of charges section for a breakdown of charges. We apologize for this inconvenience. If you need help paying your bill please visit pge.com/support, or call us at 1-800-468-4743 (Business) or 1-877-311-3276 (Agricultural).

No payment is due. Please retain for your records. Thank you.

999061917230270000243873300000000000



Account Number:
6191723027-0

Total Amount Due:
No Payment Due

NORTH SAN JOAQUIN WATER CONSERVATION DIST
PO BOX 334
VICTOR, CA 95253-0334

PG&E
BOX 997300
SACRAMENTO, CA 95899-7300



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0

Statement Date: 07/09/2026

Due Date: 07/27/2026

Details of Electric Charges

12/31/2024 to 12/31/2024 (1 billing days)

Service For: 7980 E WOODBRIDGE

Service Agreement ID: 6191708089 CLOSED

Rate Schedule: AGB Ag35+ kW Med Use

12/31/2024

Customer Charge	1 days @ \$0.91565	\$0.92
Demand Charge ¹		
Max Demand	0.353760 kW @ \$13.75000	0.16
Energy Charges		
Off Peak	2.816320 kWh @ \$0.33229	0.94

Total Electric Charges \$2.02

¹ Demand charges are prorated for the number of days in each rate period

Bill Corrections

Cancellations

12/30/2024 - 01/29/2025	7/1/24 - 6/30/25	24,097.902000 kWh	ASE 04/25-1	-9,394.02
01/29/2025 - 03/02/2025		23,340.000000 kWh		-9,277.26
03/02/2025 - 03/31/2025		8,011.977000 kWh	22,052.61	-3,265.16
03/31/2025 - 04/29/2025		28.968000 kWh		-37.91
04/29/2025 - 05/29/2025		25.088000 kWh		-37.15
05/29/2025 - 06/30/2025		26.598000 kWh		-40.51
06/30/2025 - 07/30/2025	7/1/25 - 6/30/26	24.831000 kWh		-38.06
07/30/2025 - 08/28/2025		24.133000 kWh		-36.93
08/28/2025 - 09/29/2025		27.150000 kWh	ASE	-41.17
09/29/2025 - 10/29/2025		220.275000 kWh	04/26-1	-306.49
10/29/2025 - 12/01/2025		5,591.917000 kWh	25,234.24	-2,382.31
12/01/2025 - 12/30/2025		9,411.634000 kWh		-3,961.14
12/30/2025 - 02/01/2026		18,807.644000 kWh		-\$7,179.79
02/01/2026 - 03/03/2026		22,338.011000 kWh		-8,323.01
03/03/2026 - 04/01/2026		8,011.977000 kWh		-2,965.34
Total Cancellations				-\$47,286.25

Total Bill Corrections -\$47,286.25

Rate Identification Number



USCA-PGPG-1900-0000

www.pge.com/rin

To program your smart device, scan the QR code or enter the RIN code above and follow the on-screen instructions.

Service Information

Meter #	1010592986
Total Usage (Est.)	2.816320 kWh
Rotating Outage Block	14R

Additional Messages

This is an estimated bill We were not able to read the meter(s) due to insufficient billing information. As a result, we estimated your energy usage for this bill. We are currently reviewing your PG&E account to determine your correct energy usage. Please call **1-800-743-5000** if you would like more information, or have any questions.

ASE 04/25-1

Σ① ACTUAL CHRGES 12/30/24 - 6/30/25 = 10,259.29

ASE 06/26-1

Σ② ACTUAL CHRGES 7/1/25 - 4/01/26 = 14,128.04

24,387.33

(A)



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0
Statement Date: 07/09/2026
Due Date: 07/27/2026

Details of Electric Charges

12/31/2024 to 01/29/2025 (30 billing days)

Service For: 7980 E WOODBRIDGE

Service Agreement ID: 6191795422

Rate Schedule: AGB Ag35+ kW Med Use

12/31/2024

Customer Charge	1 days @ \$0.91565	\$0.92
Demand Charge ¹		
Max Demand	6.922800 kW @ \$13.75000	3.17
Energy Charges		
Peak	15.864980 kWh @ \$0.36155	5.74
Off Peak	48.472680 kWh @ \$0.33229	16.11
Energy Commission Tax		0.02

01/01/2025 to 01/29/2025

Customer Charge	29 days @ \$0.91565	\$26.55
Demand Charge ¹		
Max Demand	9.682160 kW @ \$14.68000	137.40
Energy Charges		
Peak	474.512900 kWh @ \$0.36843	174.82
Off Peak	3,719.292420 kWh @ \$0.33917	1,261.47
Energy Commission Tax		1.26

Total Electric Charges **\$1,627.46**

¹ Demand charges are prorated for the number of days in each rate period

Service Information

Meter # 1011353963
Total Usage (Est.) 4,258.142980 kWh
Serial J
Rotating Outage Block 14R



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0
Statement Date: 07/09/2026
Due Date: 07/27/2026

Details of Electric Charges

01/30/2025 to 03/02/2025 (32 billing days)

Service For: 7980 E WOODBRIDGE

Service Agreement ID: 6191795422

Rate Schedule: AGB Ag35+ kW Med Use

01/30/2025 to 02/28/2025

Customer Charge	30 days @ \$0.91565	\$27.47
Demand Charge ¹		
Max Demand	9.680920 kW @ \$14.68000	133.23
Energy Charges		
Peak	480.623420 kWh @ \$0.36843	177.08
Off Peak	3,872.519900 kWh @ \$0.33917	1,313.44
Energy Commission Tax		1.31

03/01/2025 to 03/02/2025

Customer Charge	2 days @ \$0.91565	\$1.83
Demand Charge ¹		
Max Demand	7.945800 kW @ \$14.93000	7.41
Energy Charges		
Peak	27.651620 kWh @ \$0.37351	10.33
Off Peak	237.204980 kWh @ \$0.34425	81.66
Energy Commission Tax		0.08

Total Electric Charges **\$1,753.84**

¹ Demand charges are prorated for the number of days in each rate period

Service Information

Meter #	1011353963
Total Usage (Est.)	4,617.999920 kWh
Serial	J
Rotating Outage Block	14R



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0
Statement Date: 07/09/2026
Due Date: 07/27/2026

Details of Electric Charges

03/03/2025 to 03/31/2025 (29 billing days)

Service For: 7980 E WOODBRIDGE

Service Agreement ID: 6191795422

Rate Schedule: AGB Ag35+ kW Med Use

03/03/2025 to 03/31/2025

Customer Charge	29 days @ \$0.91565	\$26.55
Demand Charge ¹		
Max Demand	9.594720 kW @ \$14.93000	143.25
Energy Charges		
Peak	478.819760 kWh @ \$0.37351	178.84
Off Peak	3,706.484480 kWh @ \$0.34425	1,275.96
Energy Commission Tax		1.26

Total Electric Charges **\$1,625.86** ⓘ

¹ Demand charges are prorated for the number of days in each rate period

Service Information

Meter # 1011353963
Total Usage (Est.) 4,185.304240 kWh
Serial J
Rotating Outage Block 14R



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0

Statement Date: 07/09/2026

Due Date: 07/27/2026

Details of Electric Charges

04/01/2025 to 04/29/2025 (29 billing days)

Service For: 7980 E WOODBRIDGE

Service Agreement ID: 6191795422

Rate Schedule: AGB Ag35+ kW Med Use

04/01/2025 to 04/29/2025

Customer Charge	29 days @ \$0.91565	\$26.55
Demand Charge ¹		
Max Demand	9.543280 kW @ \$14.93000	142.48
Energy Charges		
Peak	478.852320 kWh @ \$0.37351	178.86
Off Peak	3,706.147620 kWh @ \$0.34425	1,275.84
Energy Commission Tax		1.26

Total Electric Charges **\$1,624.99**

¹ Demand charges are prorated for the number of days in each rate period

Service Information

Meter #	1011353963
Total Usage (Est.)	4,184.999940 kWh
Serial	J
Rotating Outage Block	14R



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0
Statement Date: 07/09/2026
Due Date: 07/27/2026

Details of Electric Charges

04/30/2025 to 05/29/2025 (30 billing days)

Service For: 7980 E WOODBRIDGE

Service Agreement ID: 6191795422

Rate Schedule: AGB Ag35+ kW Med Use

04/30/2025 to 05/29/2025

Customer Charge	30 days @ \$0.91565	\$27.47
Demand Charge ¹		
Max Demand	8.352080 kW @ \$14.93000	124.70
Energy Charges		
Peak	501.985840 kWh @ \$0.37351	187.50
Off Peak	3,827.013800 kWh @ \$0.34425	1,317.45
Energy Commission Tax		1.30

Total Electric Charges \$1,658.42

¹ Demand charges are prorated for the number of days in each rate period

Service Information

Meter # 1011353963
Total Usage (Est.) 4,328.999640 kWh
Serial J
Rotating Outage Block 14R



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0
Statement Date: 07/09/2026
Due Date: 07/27/2026

Details of Electric Charges

05/30/2025 to 06/30/2025 (32 billing days)

Service For: 7980 E WOODBRIDGE

Service Agreement ID: 6191795422

Rate Schedule: AGB Ag35+ kW Med Use

05/30/2025 to 05/31/2025

Customer Charge	2 days @ \$0.91565	\$1.83
Demand Charge ¹		
Max Demand	7.460080 kW @ \$14.93000	6.96
Energy Charges		
Peak	32.281680 kWh @ \$0.37351	12.06
Off Peak	254.372640 kWh @ \$0.34425	87.57
Energy Commission Tax		0.09

06/01/2025 to 06/30/2025

Customer Charge	30 days @ \$0.91565	\$27.47
Demand Charge ¹		
Max Demand	7.797920 kW @ \$14.93000	109.15
Energy Charges		
Peak	502.541040 kWh @ \$0.55043	276.61
Off Peak	3,828.804140 kWh @ \$0.37758	1,445.68
Energy Commission Tax		1.30

Total Electric Charges **\$1,968.72**

¹ Demand charges are prorated for the number of days in each rate period

Service Information

Meter #	1011353963
Total Usage (Est.)	4,617.999500 kWh
Serial	J
Rotating Outage Block	14R



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0
Statement Date: 07/09/2026
Due Date: 07/27/2026

Details of Electric Charges

07/01/2025 to 07/30/2025 (30 billing days)

Service For: 7980 E WOODBRIDGE

Service Agreement ID: 6191795422

Rate Schedule: AGB Ag35+ kW Med Use

07/01/2025 to 07/30/2025

Customer Charge	30 days @ \$0.91565	\$27.47
Demand Charge ¹		
Max Demand	7.516720 kW @ \$14.93000	112.22
Energy Charges		
Peak	507.223960 kWh @ \$0.55043	279.19
Off Peak	3,821.775820 kWh @ \$0.37758	1,443.03
Energy Commission Tax		1.30

Total Electric Charges **\$1,863.21**

¹ Demand charges are prorated for the number of days in each rate period

Service Information

Meter # 1011353963
Total Usage (Est.) 4,328.999780 kWh
Serial J
Rotating Outage Block 14R



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0

Statement Date: 07/09/2026

Due Date: 07/27/2026

Details of Electric Charges

07/31/2025 to 08/28/2025 (29 billing days)

Service For: 7980 E WOODBRIDGE

Service Agreement ID: 6191795422

Rate Schedule: AGB Ag35+ kW Med Use

07/31/2025 to 08/28/2025

Customer Charge	29 days @ \$0.91565	\$26.55
Demand Charge ¹		
Max Demand	8.023840 kW @ \$14.93000	119.80
Energy Charges		
Peak	491.836940 kWh @ \$0.55043	270.72
Off Peak	3,693.163120 kWh @ \$0.37758	1,394.46
Energy Commission Tax		1.26

Total Electric Charges **\$1,812.79**

¹ Demand charges are prorated for the number of days in each rate period

Service Information

Meter # 1011353963
Total Usage (Est.) 4,185.000060 kWh
Serial J
Rotating Outage Block 14R



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0
Statement Date: 07/09/2026
Due Date: 07/27/2026

Details of Electric Charges

08/29/2025 to 09/29/2025 (32 billing days)

Service For: 7980 E WOODBRIDGE

Service Agreement ID: 6191795422

Rate Schedule: AGB Ag35+ kW Med Use

08/29/2025 to 08/31/2025

Customer Charge	3 days @ \$0.91565	\$2.75
Demand Charge ¹		
Max Demand	8.815520 kW @ \$14.93000	12.34
Energy Charges		
Peak	53.706100 kWh @ \$0.55043	29.56
Off Peak	415.381820 kWh @ \$0.37758	156.84
Energy Commission Tax		0.14

09/01/2025 to 09/29/2025

Customer Charge	29 days @ \$0.91565	\$26.55
Demand Charge ¹		
Max Demand	8.635560 kW @ \$14.32000	112.07
Energy Charges		
Peak	493.623040 kWh @ \$0.54305	268.06
Off Peak	3,655.288840 kWh @ \$0.37020	1,353.19
Energy Commission Tax		1.24

Total Electric Charges **\$1,962.74**

¹ Demand charges are prorated for the number of days in each rate period

Service Information

Meter # 1011353963
Total Usage (Est.) 4,617.999800 kWh
Serial J
Rotating Outage Block 14R



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0

Statement Date: 07/09/2026

Due Date: 07/27/2026

Details of Electric Charges

09/30/2025 to 10/29/2025 (30 billing days)

Service For: 7980 E WOODBRIDGE

Service Agreement ID: 6191795422

Rate Schedule: AGB Ag35+ kW Med Use

09/30/2025

Customer Charge	1 days @ \$0.91565	\$0.92
Demand Charge ¹		
Max Demand	8.951640 kW @ \$14.32000	4.27
Energy Charges		
Peak	20.851380 kWh @ \$0.54305	11.32
Off Peak	151.443260 kWh @ \$0.37020	56.06
Energy Commission Tax		0.05

10/01/2025 to 10/29/2025

Customer Charge	29 days @ \$0.91565	\$26.55
Demand Charge ¹		
Max Demand	8.997000 kW @ \$14.32000	124.54
Energy Charges		
Peak	489.304760 kWh @ \$0.36613	179.15
Off Peak	3,667.400620 kWh @ \$0.33687	1,235.44
Energy Commission Tax		1.25

Total Electric Charges **\$1,639.55**

¹ Demand charges are prorated for the number of days in each rate period

Service Information

Meter #	1011353963
Total Usage (Est.)	4,329.000020 kWh
Serial	J
Rotating Outage Block	14R



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0
Statement Date: 07/09/2026
Due Date: 07/27/2026

Details of Electric Charges

10/30/2025 to 12/01/2025 (33 billing days)

Service For: 7980 E WOODBRIDGE

Service Agreement ID: 6191795422

Rate Schedule: AGB Ag35+ kW Med Use

10/30/2025 to 12/01/2025

Customer Charge	33 days @ \$0.91565	\$30.22
Demand Charge ¹		
Max Demand	9.594400 kW @ \$14.32000	137.39
Energy Charges		
Peak	547.371420 kWh @ \$0.36613	200.41
Off Peak	4,214.629240 kWh @ \$0.33687	1,419.78
Energy Commission Tax		1.43

Total Electric Charges \$1,789.23

¹ Demand charges are prorated for the number of days in each rate period

Service Information

Meter # 1011353963
Total Usage (Est.) 4,762.000660 kWh
Serial J
Rotating Outage Block 14R



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0

Statement Date: 07/09/2026

Due Date: 07/27/2026

Details of Electric Charges

12/02/2025 to 12/30/2025 (29 billing days)

Service For: 7980 E WOODBRIDGE

Service Agreement ID: 6191795422

Rate Schedule: AGB Ag35+ kW Med Use

12/02/2025 to 12/30/2025

Customer Charge	29 days @ \$0.91565	\$26.55
Demand Charge ¹		
Max Demand	9.292480 kW @ \$14.32000	133.07
Energy Charges		
Peak	479.158560 kWh @ \$0.36613	175.43
Off Peak	3,705.841420 kWh @ \$0.33687	1,248.39
Energy Commission Tax		1.26

Total Electric Charges **\$1,584.70** (2)

¹ Demand charges are prorated for the number of days in each rate period

Service Information

Meter #	1011353963
Total Usage (Est.)	4,184.999980 kWh
Serial	J
Rotating Outage Block	14R



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0
Statement Date: 07/09/2026
Due Date: 07/27/2026

Details of Electric Charges

12/31/2025 to 02/01/2026 (33 billing days)

Service For: 7980 E WOODBRIDGE

Service Agreement ID: 6191795422

Rate Schedule: AGB Ag35+ kW Med Use

12/31/2025

Customer Charge	1 days @ \$0.91565	\$0.92
Demand Charge ¹		
Max Demand	7.573760 kW @ \$14.32000	3.29
Energy Charges		
Peak	16.788440 kWh @ \$0.36613	6.15
Off Peak	128.491400 kWh @ \$0.33687	43.28
Energy Commission Tax		0.04

01/01/2026 to 02/01/2026

Customer Charge	32 days @ \$0.91565	\$29.30
Demand Charge ¹		
Max Demand	10.384360 kW @ \$14.56000	146.61
Energy Charges		
Peak	505.559180 kWh @ \$0.34015	171.97
Off Peak	4,111.160880 kWh @ \$0.31089	1,278.12
Energy Commission Tax		1.39

Total Electric Charges **\$1,681.07**

¹ Demand charges are prorated for the number of days in each rate period

Service Information

Meter # 1011353963
Total Usage (Est.) 4,761.999900 kWh
Serial J
Rotating Outage Block 14R



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0

Statement Date: 07/09/2026

Due Date: 07/27/2026

Details of Electric Charges

02/02/2026 to 03/03/2026 (30 billing days)

Service For: 7980 E WOODBRIDGE

Service Agreement ID: 6191795422

Rate Schedule: AGB Ag35+ kW Med Use

02/02/2026 to 02/28/2026

Customer Charge	27 days @ \$0.91565	\$24.72
Demand Charge ¹		
Max Demand	9.816600 kW @ \$14.56000	128.64
Energy Charges		
Peak	421.567600 kWh @ \$0.34015	143.40
Off Peak	3,500.589760 kWh @ \$0.31089	1,088.30
Energy Commission Tax		1.18

03/01/2026 to 03/03/2026

Customer Charge	3 days @ \$0.91565	\$2.75
Demand Charge ¹		
Max Demand	9.406880 kW @ \$13.95000	13.12
Energy Charges		
Peak	29.175140 kWh @ \$0.33597	9.80
Off Peak	238.223500 kWh @ \$0.30671	73.07
Energy Commission Tax		0.08

Total Electric Charges **\$1,485.06**

¹ Demand charges are prorated for the number of days in each rate period

Service Information

Meter #	1011353963
Total Usage (Est.)	4,189.556000 kWh
Serial	J
Rotating Outage Block	14R



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0
Statement Date: 07/09/2026
Due Date: 07/27/2026

Details of Electric Charges

03/04/2026 to 04/01/2026 (29 billing days)

Service For: 7980 E WOODBRIDGE

Service Agreement ID: 6191795422

Rate Schedule: AGB Ag35+ kW Med Use

03/04/2026 to 04/01/2026

Customer Charge	29 days @ \$0.91565	\$26.55
Demand Charge ¹		
Max Demand	6.660000 kW @ \$13.95000	92.91
Energy Charges		
Peak	18.787280 kWh @ \$0.33597	6.31
Off Peak	90.033820 kWh @ \$0.30671	27.61
Energy Commission Tax		0.03

Total Electric Charges \$153.41

¹ Demand charges are prorated for the number of days in each rate period

Service Information

Meter #	1011353963
Total Usage	108.821100 kWh
Serial	J
Rotating Outage Block	14R



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0

Statement Date: 07/09/2026

Due Date: 07/27/2026

Details of Electric Charges

04/02/2026 to 04/30/2026 (29 billing days)

Service For: 7980 E WOODBRIDGE

Service Agreement ID: 6191795422

Rate Schedule: AGC Ag35+ kW High Use

04/02/2026 to 04/30/2026

Customer Charge	29 days @ \$1.43343	\$41.57
Demand Charge ¹		
Max Demand	0.118000 kW @ \$24.95000	2.94
Energy Charges		
Peak	5.895500 kWh @ \$0.18550	1.09
Off Peak	43.567500 kWh @ \$0.15981	6.96
Energy Commission Tax		0.01

Total Electric Charges

\$52.57

Service Information

Meter #	1011353963
Total Usage	49.463000 kWh
Serial	J
Rotating Outage Block	14R

¹ Demand charges are prorated for the number of days in each rate period



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0
Statement Date: 07/09/2026
Due Date: 07/27/2026

Details of PG&E Electric Delivery Charges

05/01/2026 to 06/01/2026 (32 billing days)

Service For: 7980 E WOODBRIDGE

Service Agreement ID: 6191795422

Rate Schedule: AGC Ag35+ kW High Use

05/01/2026 to 05/31/2026

Customer Charge	31 days @ \$1.43343	\$44.44
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06/01/2026

Customer Charge	1 days @ \$1.43343	\$1.43
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Total PG&E Electric Delivery Charges	\$45.87
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2025 Vintaged Power Charge Indifference Adjustment

Service Information

Meter #	1011353983
Total Usage	0.000000 kWh
Serial	J
Rotating Outage Block	14R



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0
Statement Date: 07/09/2026
Due Date: 07/27/2026

Details of PG&E Electric Delivery Charges

06/02/2026 to 06/30/2026 (29 billing days)

Service For: 7980 E WOODBRIDGE

Service Agreement ID: 6191795422

Rate Schedule: AGC Ag35+ kW High Use

06/02/2026 to 06/30/2026

Customer Charge	29 days @ \$1.43343	\$41.57
Demand Charge ¹		
Max Peak	0.108000 kW @ \$29.92000	3.23
Max Demand	0.194000 kW @ \$24.95000	4.84
Energy Charges		
Peak	4.364500 kWh @ \$0.21329	0.93
Off Peak	30.444750 kWh @ \$0.17385	5.29
Generation Credit		-4.59
Power Charge Indifference Adjustment		-0.33

Total PG&E Electric Delivery Charges \$50.94

¹ Demand charges are prorated for the number of days in each rate period

2025 Vintaged Power Charge Indifference Adjustment

Rate Identification Number



USCA-PGXX-2200-0000

www.pge.com/rin

To program your smart device, scan the QR code or enter the RIN code above and follow the on-screen instructions.

Service Information

Meter #	1011353963
Total Usage	34.809250 kWh
Serial	J
Rotating Outage Block	14R



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0
Statement Date: 07/09/2026
Due Date: 07/27/2026

Details of Ava Community Energy Electric Generation Charges

05/01/2026 to 06/01/2026 (32 billing days)

Service For: 7980 E WOODBRIDGE

Service Agreement ID: 6196248238 ESP Customer Number: 6191795422

05/01/2026 to 06/01/2026

Rate Schedule: AGC-Bright Choice

Max Peak Demand Summer	0.000000	kW	@ \$0.50625	\$0.00
Off-Peak Winter	0.000000	kWh	@ \$0.06751	0.00
Peak Winter	0.000000	kWh	@ \$0.09303	0.00
Off-Peak Summer	0.000000	kWh	@ \$0.07819	0.00
Peak Summer	0.000000	kWh	@ \$0.10767	0.00
Power Charge Indifference Adjustment Credit				0.00
Franchise Fee Surcharge Credit				0.00
Bright Choice				0.00
		Net Charges	0.00	
Energy Commission Tax				0.00

Bright Choice is priced below PG&E rates.

Renewable 100 is priced above PG&E rates.

Learn more about your service plan options at AvaEnergy.org/service

Ava respects your privacy. Please see Ava's customer confidentiality policy at AvaEnergy.org/confidentiality

Total Ava Community Energy Electric Generation Charges

\$0.00

For questions regarding charges on this page, please contact:

AVA COMMUNITY ENERGY
1-833-699-3223
www.avaenergy.org

Additional Messages

Ava Community Energy (Ava) is the public not-for-profit electricity provider for Albany, Berkeley, Dublin, Emeryville, Fremont, Hayward, Lathrop, Livermore, Newark, Oakland, Piedmont, Pleasanton, San Leandro, Stockton, Tracy, Union City, unincorporated Alameda County, and beginning in 2026, unincorporated San Joaquin County.

On this bill, you'll see charges from both Ava and PG&E. Ava procures electricity on your behalf (generation), and PG&E delivers that electricity through their physical infrastructure (delivery).

As a local public agency, we invest in the communities we serve through programs that enhance well-being, lower costs, and increase resilience for everyone. Learn more at AvaEnergy.org or call 833-699-3223.



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0
Statement Date: 07/09/2026
Due Date: 07/27/2026

Details of Ava Community Energy Electric Generation Charges

06/02/2026 to 06/30/2026 (29 billing days)

Service For: 7980 E WOODBRIDGE

Service Agreement ID: 6196248238 ESP Customer Number: 6191795422

06/02/2026 to 06/30/2026

Rate Schedule: AGC-Bright Choice

Max Peak Demand Summer	0.108000 kW	@ \$16.20000	\$1.75
Off-Peak Summer	30.444800 kWh	@ \$0.07819	2.38
Peak Summer	4.364500 kWh	@ \$0.10767	0.47
Power Charge Indifference Adjustment Credit			0.32
Franchise Fee Surcharge Credit			-0.03
Bright Choice			-0.02
	Net Charges	4.87	

Energy Commission Tax

Bright Choice is priced below PG&E rates.

Renewable 100 is priced above PG&E rates.

Learn more about your service plan options at AvaEnergy.org/service

Ava respects your privacy. Please see Ava's customer confidentiality policy at AvaEnergy.org/confidentiality

Total Ava Community Energy Electric Generation Charges

\$4.88

2

Rate Identification Number



USCA-XXEB-AWRB-0000

www.pge.com/rin

To program your smart device, scan the QR code or enter the RIN code above and follow the on-screen instructions.

For questions regarding charges on this page, please contact:

AVA COMMUNITY ENERGY

1-833-699-3223

www.avaenergy.org

Additional Messages

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ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0
Statement Date: 07/09/2026
Due Date: 07/27/2026

Your Electric Charges Breakdown (from page 2)

Generation	\$8,863.60
Transmission	1,628.13
Distribution	11,644.60
Electric Public Purpose Programs	1,663.87
Nuclear Decommissioning	-12.05
Wildfire Fund Charge	367.01
Recovery Bond Charge	434.94
Recovery Bond Credit	-434.94
Wildfire Hardening Charge	239.79
Competition Transition Charges (CTC)	-31.40
Energy Cost Recovery Amount	0.69
PCIA	-0.33
Taxes and Other	18.54
Total Electric Charges	\$24,382.45



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0
Statement Date: 09/08/2026
Due Date: 09/25/2026

Service For:

NORTH SAN JOAQUIN WATER
CONSERVATION DIST
7980 E WOODBRIDGE
ACAMPO, CA 95220

Questions about your bill?

Agricultural Specialist available:
Mon-Fri: 7am to 6pm
1-877-311-3276
www.pge.com/MyEnergy

Ways To Pay

www.pge.com/waystopay

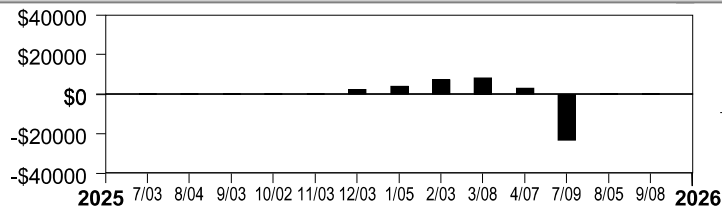
Your Account Summary

Credit Balance on Previous Statement	-\$22,831.20
Payment(s) Received Since Last Statement	0.00
Outstanding Credit Balance	-\$22,831.20
Current PG&E Electric Delivery Charges	\$57.66
Ava Community Energy Electric Generation Charges	7.69

CREDIT BALANCE - NO PAYMENT DUE **-\$22,765.85**

Electric Monthly Billing History

Daily Usage Comparison



Visit www.pge.com/MyEnergy for a detailed bill comparison

No payment is due. Please retain for your records. Thank you.

999061917230270000000065350000000000



Account Number:
6191723027-0

Total Amount Due:
No Payment Due

NORTH SAN JOAQUIN WATER CONSERVATION DIST
PO BOX 334
VICTOR, CA 95253-0334

PG&E
BOX 997300
SACRAMENTO, CA 95899-7300



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0
Statement Date: 09/08/2026
Due Date: 09/25/2026

Important Phone Numbers - Monday-Friday 7 a.m.-7 p.m., Saturday 8 a.m.-5 p.m.

Customer Service (All Languages; Relay Calls Accepted) 1-800-743-5000

TTY 7-1-1

Servicio al Cliente en Español (Spanish)	1-800-660-6789	Dịch vụ khách tiếng Việt (Vietnamese)	1-800-298-8438
華語客戶服務 (Chinese)	1-800-893-9555	Business Customer Service	1-800-468-4743

Rules and rates

You may be eligible for a lower rate. Find out about optional rates or view a complete list of rules and rates, visit www.pge.com or call 1-800-743-5000.

If you believe there is an error on your bill, please call 1-800-743-5000 to speak with a representative. If you are not satisfied with our response, contact the California Public Utilities Commission (CPUC), Consumer Affairs Branch (CAB), 505 Van Ness Avenue, Room 2003, San Francisco, CA 94102, 1-800-649-7570 or 7-1-1 (8:30 AM to 4:30 PM, Monday through Friday) or by visiting www.cpuc.ca.gov/complaints/.

To avoid having service turned off while you wait for the outcome of a complaint to the CPUC specifically regarding the accuracy of your bill, please contact CAB for assistance. If your case meets the eligibility criteria, CAB will provide you with instructions on how to mail a check or money order to be impounded pending resolution of your case. You must continue to pay your current charges while your complaint is under review to keep your service turned on.

If you are not able to pay your bill, call PG&E to discuss how we can help. You may qualify for reduced rates under PG&E's CARE program or other special programs and agencies may be available to assist you. You may qualify for PG&E's Energy Savings Assistance Program which is an energy efficiency program for income-qualified residential customers.

Important definitions

Rotating outage blocks are subject to change without advance notice due to operational conditions.

Demand charge: Many non-residential rates include a demand charge. Demand is a measurement of the highest usage of electricity in any single fifteen (or sometimes five) minute period during a monthly billing cycle. Demand is measured in kilowatts (or kW). High demand is usually associated with equipment start-up. By spreading equipment start-ups over a longer period of time, you may be able to lower demand and reduce your demand charges.

Time-of-use electric prices are higher every day during afternoons and evenings, and lower at other times of the day. Prices also change by season, with higher prices in the summer and lower prices in the winter.

Wildfire Fund Charge: Charge on behalf of the State of California Department of Water Resources (DWR) to fund the California Wildfire Fund. For usage prior to October 1, 2020, this charge included costs related to the 2001 California energy crisis, also collected on behalf of the DWR. These charges belong to DWR, not PG&E.

Power Charge Indifference Adjustment (PCIA): The PCIA is a charge to ensure that both PG&E customers and those who have left PG&E service to purchase electricity from other providers pay for the above market costs for electric generation resources that were procured by PG&E on their behalf. 'Above market' refers to the difference between what the utility pays for electric generation and current market prices for the sale of those resources. Visit www.pge.com/cca.

Wildfire Hardening Charge: PG&E has been permitted to issue bonds that enable it to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires, while reducing the total cost to its customers. Your bill for electric service includes a fixed recovery charge called the Wildfire Hardening Charge that has been approved by the CPUC to repay those bonds. The right to recover the Wildfire Hardening Charge has been transferred to a separate entity (called the Special Purpose Entity) that issued the bonds and does not belong to PG&E. PG&E is collecting the Wildfire Hardening Charge on behalf of the Special Purpose Entity. For details visit: www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_PRELIM_JF.pdf.

Recovery Bond Charge/Credit: Your bill for electric service includes a charge that has been approved by the CPUC to repay bonds issued for certain costs related to catastrophic wildfires. The Recovery Bond Charge (RBC) rate is currently \$0.00857 per kWh. PG&E has also contributed certain amounts to a trust fund which is used to provide a customer credit equal to \$0.00857 per kWh (Recovery Bond Credit). The right to recover the RBC has been transferred to one or more Special Purpose Entities that issued the bonds and does not belong to PG&E. PG&E is collecting that portion of the RBC on behalf of the Special Purpose Entities.

Gas Public Purpose Program (PPP) Surcharge. Used to fund state-mandated gas assistance programs for low-income customers, energy efficiency programs, and public-interest research and development.

Visit www.pge.com/billexplanation for more definitions. To view most recent bill inserts including legal or mandated notices, visit www.pge.com/billinserts.

See the table reflecting "Your Electric Charges Breakdown" on the last page

"PG&E" refers to Pacific Gas and Electric Company, a subsidiary of PG&E Corporation. © 2026 Pacific Gas and Electric Company. All rights reserved.

Please do not mark in box. For system use only.

Update My Information (English Only)

Please allow 1-2 billing cycles for changes to take effect

Account Number: 6191723027-0

Change my mailing address to: _____

City _____ State _____ ZIP code _____
Primary Phone # _____ Primary Email _____

Ways To Pay

- **Online via web or mobile at www.pge.com/waystopay**
- **By mail:** Send your payment along with this payment stub in the envelope provided.
- **By debit card, Visa, MasterCard, American Express, or Discover:** Call 877-704-8470 at any time. (Our independent service provider charges a fee per transaction.)
- **At a neighborhood payment center:** To find a neighborhood payment center near you, please visit www.pge.com or call 800-743-5000. Please bring a copy of your bill with you.



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0
Statement Date: 09/08/2026
Due Date: 09/25/2026

Details of PG&E Electric Delivery Charges

07/30/2026 to 08/30/2026 (32 billing days)

Service For: 7980 E WOODBRIDGE
Service Agreement ID: 6191795422
Rate Schedule: AGC Ag35+ kW High Use

07/30/2026 to 08/30/2026

Customer Charge	32 days @ \$1.43343	\$45.87
Demand Charge ¹		
Max Peak	0.168000 kW @ \$29.92000	5.03
Max Demand	0.186000 kW @ \$24.95000	4.64
Energy Charges		
Peak	6.777000 kWh @ \$0.21329	1.45
Off Peak	48.613500 kWh @ \$0.17385	8.45
Generation Credit		-7.26
Power Charge Indifference Adjustment		-0.52

Total PG&E Electric Delivery Charges \$57.66

¹ Demand charges are prorated for the number of days in each rate period

2025 Vintaged Power Charge Indifference Adjustment

Rate Identification Number



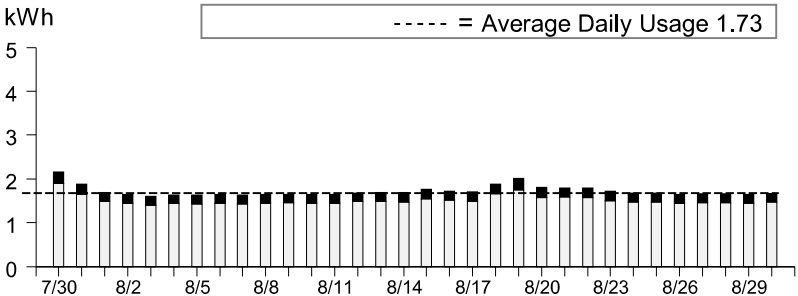
USCA-PGXX-2200-0000
USCA-XXEB-AWRB-0000
www.pge.com/rin

To program your smart device, scan the QR code or enter the RIN code above and follow the on-screen instructions.

Service Information

Meter #	1011353963
Total Usage	55.390500 kWh
Serial	J
Rotating Outage Block	14R

Electric Usage This Period: 55.390500 kWh, 32 billing days



	Usage	Energy Charges
■ Peak ¹	12.23%	\$1.45
□ Off Peak ²	87.77%	\$8.45

¹Peak: Year-round, Daily, 5:00pm-8:00pm;
²Off Peak: All Other Hours



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0
Statement Date: 09/08/2026
Due Date: 09/25/2026

Details of Ava Community Energy Electric Generation Charges

07/30/2026 to 08/30/2026 (32 billing days)

Service For: 7980 E WOODBRIDGE

Service Agreement ID: 6196248238 ESP Customer Number: 6191795422

07/30/2026 to 08/30/2026

Rate Schedule: AGC-Bright Choice

Max Peak Demand Summer	0.168000	kW	@ \$16.20000	\$2.72
Off-Peak Summer	48.613500	kWh	@ \$0.07819	3.80
Peak Summer	6.777000	kWh	@ \$0.10767	0.73
Power Charge Indifference Adjustment Credit				0.51
Franchise Fee Surcharge Credit				-0.05
Bright Choice				-0.04

Net Charges 7.67

Energy Commission Tax 0.02

Bright Choice is priced below PG&E rates.

Renewable 100 is priced above PG&E rates.

Learn more about your service plan options at AvaEnergy.org/service

Ava respects your privacy. Please see Ava's customer confidentiality policy at AvaEnergy.org/confidentiality

Total Ava Community Energy Electric Generation Charges

\$7.69

Rate Identification Number



USCA-PGXX-2200-0000
USCA-XXEB-AWRB-0000
www.pge.com/rin

To program your smart device, scan the QR code or enter the RIN code above and follow the on-screen instructions.

For questions regarding charges on this page, please contact:

AVA COMMUNITY ENERGY
1-833-699-3223
www.avaenergy.org

Additional Messages

Ava Community Energy (Ava) is the public not-for-profit electricity provider for Albany, Berkeley, Dublin, Emeryville, Fremont, Hayward, Lathrop, Livermore, Newark, Oakland, Piedmont, Pleasanton, San Leandro, Stockton, Tracy, Union City, unincorporated Alameda County, and beginning in 2026, unincorporated San Joaquin County.

On this bill, you'll see charges from both Ava and PG&E. Ava procures electricity on your behalf (generation), and PG&E delivers that electricity through their physical infrastructure (delivery).

As a local public agency, we invest in the communities we serve through programs that enhance well-being, lower costs, and increase resilience for everyone. Learn more at AvaEnergy.org or call 833-699-3223.



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0
Statement Date: 09/08/2026
Due Date: 09/25/2026

Your Electric Charges Breakdown (from page 2)

Transmission	\$1.86
Distribution	54.33
Electric Public Purpose Programs	1.45
Wildfire Fund Charge	0.33
Recovery Bond Charge	0.47
Recovery Bond Credit	-0.47
Wildfire Hardening Charge	0.20
Competition Transition Charges (CTC)	0.01
PCIA	-0.52
Total Electric Charges	\$57.66



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0
Statement Date: 08/05/2026
Due Date: 08/24/2026

Service For:

NORTH SAN JOAQUIN WATER
CONSERVATION DIST
7980 E WOODBRIDGE
ACAMPO, CA 95220

Questions about your bill?

Agricultural Specialist available:
Mon-Fri: 7am to 6pm
1-877-311-3276
www.pge.com/MyEnergy

Ways To Pay

www.pge.com/waystopay

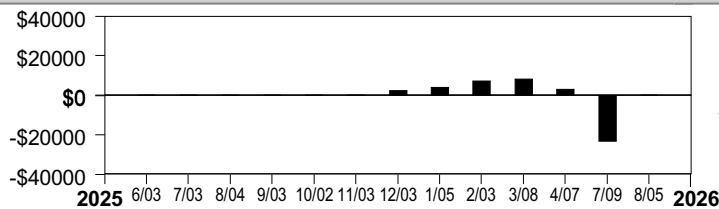
Your Account Summary

Credit Balance on Previous Statement	-\$22,898.92
Payment(s) Received Since Last Statement	0.00
Outstanding Credit Balance	-\$22,898.92
Current PG&E Electric Delivery Charges	\$57.27
Ava Community Energy Electric Generation Charges	10.45

CREDIT BALANCE - NO PAYMENT DUE **-\$22,831.20**

Electric Monthly Billing History

Daily Usage Comparison



Visit www.pge.com/MyEnergy for a detailed bill comparison

Important Messages

Don't miss important alerts - make sure your contact information and preferences are current to receive power outage, safety, and service appointment reminders. Log in at pge.com and go to **Settings** to review your contact information and notification preferences or call 1-800-743-5000 for assistance.

Continued on page 5

No payment is due. Please retain for your records. Thank you.

999061917230270000000067720000000000



Account Number:
6191723027-0

Total Amount Due:
No Payment Due

NORTH SAN JOAQUIN WATER CONSERVATION DIST
PO BOX 334
VICTOR, CA 95253-0334

PG&E
BOX 997300
SACRAMENTO, CA 95899-7300



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0
Statement Date: 08/05/2026
Due Date: 08/24/2026

Important Phone Numbers - Monday-Friday 7 a.m.-7 p.m., Saturday 8 a.m.-5 p.m.

Customer Service (All Languages; Relay Calls Accepted) 1-800-743-5000

TTY 7-1-1

Servicio al Cliente en Español (Spanish)	1-800-660-6789	Dịch vụ khách tiếng Việt (Vietnamese)	1-800-298-8438
華語客戶服務 (Chinese)	1-800-893-9555	Business Customer Service	1-800-468-4743

Rules and rates

You may be eligible for a lower rate. Find out about optional rates or view a complete list of rules and rates, visit www.pge.com or call 1-800-743-5000.

If you believe there is an error on your bill, please call 1-800-743-5000 to speak with a representative. If you are not satisfied with our response, contact the California Public Utilities Commission (CPUC), Consumer Affairs Branch (CAB), 505 Van Ness Avenue, Room 2003, San Francisco, CA 94102, 1-800-649-7570 or 7-1-1 (8:30 AM to 4:30 PM, Monday through Friday) or by visiting www.cpuc.ca.gov/complaints/.

To avoid having service turned off while you wait for the outcome of a complaint to the CPUC specifically regarding the accuracy of your bill, please contact CAB for assistance. If your case meets the eligibility criteria, CAB will provide you with instructions on how to mail a check or money order to be impounded pending resolution of your case. You must continue to pay your current charges while your complaint is under review to keep your service turned on.

If you are not able to pay your bill, call PG&E to discuss how we can help. You may qualify for reduced rates under PG&E's CARE program or other special programs and agencies may be available to assist you. You may qualify for PG&E's Energy Savings Assistance Program which is an energy efficiency program for income-qualified residential customers.

Important definitions

Rotating outage blocks are subject to change without advance notice due to operational conditions.

Demand charge: Many non-residential rates include a demand charge. Demand is a measurement of the highest usage of electricity in any single fifteen (or sometimes five) minute period during a monthly billing cycle. Demand is measured in kilowatts (or kW). High demand is usually associated with equipment start-up. By spreading equipment start-ups over a longer period of time, you may be able to lower demand and reduce your demand charges.

Time-of-use electric prices are higher every day during afternoons and evenings, and lower at other times of the day. Prices also change by season, with higher prices in the summer and lower prices in the winter.

Wildfire Fund Charge: Charge on behalf of the State of California Department of Water Resources (DWR) to fund the California Wildfire Fund. For usage prior to October 1, 2020, this charge included costs related to the 2001 California energy crisis, also collected on behalf of the DWR. These charges belong to DWR, not PG&E.

Power Charge Indifference Adjustment (PCIA): The PCIA is a charge to ensure that both PG&E customers and those who have left PG&E service to purchase electricity from other providers pay for the above market costs for electric generation resources that were procured by PG&E on their behalf. 'Above market' refers to the difference between what the utility pays for electric generation and current market prices for the sale of those resources. Visit www.pge.com/cca.

Wildfire Hardening Charge: PG&E has been permitted to issue bonds that enable it to recover more quickly certain costs related to preventing and mitigating catastrophic wildfires, while reducing the total cost to its customers. Your bill for electric service includes a fixed recovery charge called the Wildfire Hardening Charge that has been approved by the CPUC to repay those bonds. The right to recover the Wildfire Hardening Charge has been transferred to a separate entity (called the Special Purpose Entity) that issued the bonds and does not belong to PG&E. PG&E is collecting the Wildfire Hardening Charge on behalf of the Special Purpose Entity. For details visit: www.pge.com/tariffs/assets/pdf/tariffbook/ELEC_PRELIM_JF.pdf.

Recovery Bond Charge/Credit: Your bill for electric service includes a charge that has been approved by the CPUC to repay bonds issued for certain costs related to catastrophic wildfires. The Recovery Bond Charge (RBC) rate is currently \$0.00857 per kWh. PG&E has also contributed certain amounts to a trust fund which is used to provide a customer credit equal to \$0.00857 per kWh (Recovery Bond Credit). The right to recover the RBC has been transferred to one or more Special Purpose Entities that issued the bonds and does not belong to PG&E. PG&E is collecting that portion of the RBC on behalf of the Special Purpose Entities.

Gas Public Purpose Program (PPP) Surcharge. Used to fund state-mandated gas assistance programs for low-income customers, energy efficiency programs, and public-interest research and development.

Visit www.pge.com/billexplanation for more definitions. To view most recent bill inserts including legal or mandated notices, visit www.pge.com/billinserts.

See the table reflecting "Your Electric Charges Breakdown" on the last page

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Please do not mark in box. For system use only.

Update My Information (English Only)

Please allow 1-2 billing cycles for changes to take effect

Account Number: 6191723027-0

Change my mailing address to: _____

City _____ State _____ ZIP code _____
Primary Phone # _____ Primary Email _____

Ways To Pay

- **Online via web or mobile at www.pge.com/waystopay**
- **By mail:** Send your payment along with this payment stub in the envelope provided.
- **By debit card, Visa, MasterCard, American Express, or Discover:** Call 877-704-8470 at any time. (Our independent service provider charges a fee per transaction.)
- **At a neighborhood payment center:** To find a neighborhood payment center near you, please visit www.pge.com or call 800-743-5000. Please bring a copy of your bill with you.



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0
Statement Date: 08/05/2026
Due Date: 08/24/2026

Details of PG&E Electric Delivery Charges

07/01/2026 to 07/29/2026 (29 billing days)

Service For: 7980 E WOODBRIDGE

Service Agreement ID: 6191795422

Rate Schedule: AGC Ag35+ kW High Use

07/01/2026 to 07/29/2026

Customer Charge	29 days @ \$1.43343	\$41.57
Demand Charge ¹		
Max Peak	0.228000 kW @ \$29.92000	6.82
Max Demand	0.240000 kW @ \$24.95000	5.99
Energy Charges		
Peak	9.067500 kWh @ \$0.21329	1.93
Off Peak	66.208500 kWh @ \$0.17385	11.51
Generation Credit		-9.85
Power Charge Indifference Adjustment		-0.70

Total PG&E Electric Delivery Charges \$57.27

¹ Demand charges are prorated for the number of days in each rate period

2025 Vintaged Power Charge Indifference Adjustment

Rate Identification Number



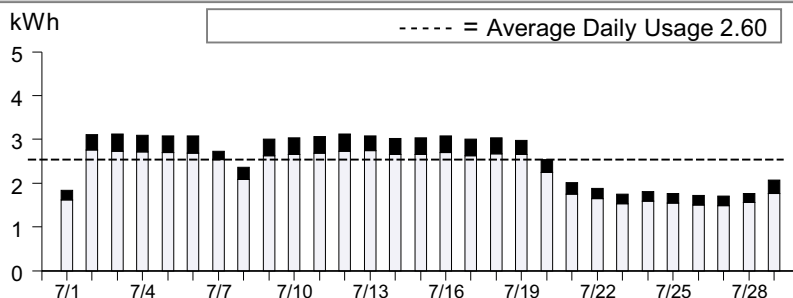
USCA-PGXX-2200-0000
USCA-XXEB-AWRB-0000
www.pge.com/rin

To program your smart device, scan the QR code or enter the RIN code above and follow the on-screen instructions.

Service Information

Meter #	1011353963
Total Usage	75.276000 kWh
Serial	J
Rotating Outage Block	14R

Electric Usage This Period: 75.276000 kWh, 29 billing days



■ Peak¹

□ Off Peak²

Usage Energy Charges

12.04% \$1.93

87.96% \$11.51

¹Peak: Year-round, Daily, 5:00pm-8:00pm;

²Off Peak: All Other Hours



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0
Statement Date: 08/05/2026
Due Date: 08/24/2026

Details of Ava Community Energy Electric Generation Charges

07/01/2026 to 07/29/2026 (29 billing days)

Service For: 7980 E WOODBRIDGE

Service Agreement ID: 6196248238 ESP Customer Number: 6191795422

07/01/2026 to 07/29/2026

Rate Schedule: AGC-Bright Choice

Max Peak Demand Summer	0.228000	kW	@ \$16.20000	\$3.69
Off-Peak Summer	66.208500	kWh	@ \$0.07819	5.18
Peak Summer	9.067500	kWh	@ \$0.10767	0.98
Power Charge Indifference Adjustment Credit				0.70
Franchise Fee Surcharge Credit				-0.07
Bright Choice				-0.05

Net Charges 10.43

Energy Commission Tax 0.02

Bright Choice is priced below PG&E rates.

Renewable 100 is priced above PG&E rates.

Learn more about your service plan options at AvaEnergy.org/service

Ava respects your privacy. Please see Ava's customer confidentiality policy at AvaEnergy.org/confidentiality

Total Ava Community Energy Electric Generation Charges

\$10.45

Rate Identification Number



USCA-PGXX-2200-0000
USCA-XXEB-AWRB-0000
www.pge.com/rin

To program your smart device, scan the QR code or enter the RIN code above and follow the on-screen instructions.

For questions regarding charges on this page, please contact:

AVA COMMUNITY ENERGY
1-833-699-3223
www.avaenergy.org

Additional Messages

Ava Community Energy (Ava) is the public not-for-profit electricity provider for Albany, Berkeley, Dublin, Emeryville, Fremont, Hayward, Lathrop, Livermore, Newark, Oakland, Piedmont, Pleasanton, San Leandro, Stockton, Tracy, Union City, unincorporated Alameda County, and beginning in 2026, unincorporated San Joaquin County.

On this bill, you'll see charges from both Ava and PG&E. Ava procures electricity on your behalf (generation), and PG&E delivers that electricity through their physical infrastructure (delivery).

As a local public agency, we invest in the communities we serve through programs that enhance well-being, lower costs, and increase resilience for everyone. Learn more at AvaEnergy.org or call 833-699-3223.



ENERGY STATEMENT

www.pge.com/MyEnergy

Account No: 6191723027-0
Statement Date: 08/05/2026
Due Date: 08/24/2026

Important Messages (continued from page 1)

Call 811 before you dig. A common cause of pipeline accidents is damage from digging. If you plan on doing any digging, such as planting a tree or installing a fence, please call **811** at least two working days before you dig. One free call will notify underground utilities to mark the location of underground lines, helping you to plan a safe project.

Your Electric Charges Breakdown (from page 2)

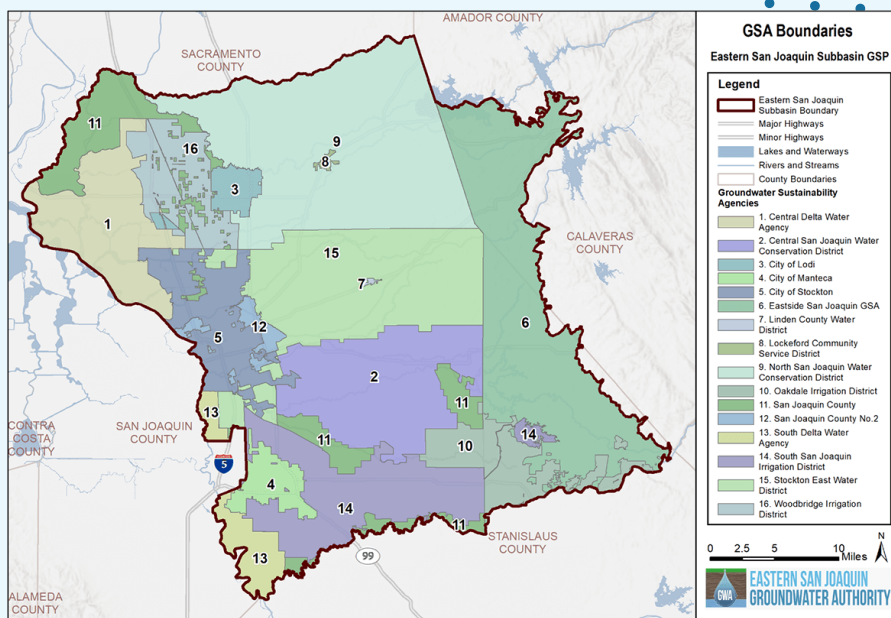
Transmission	\$2.53
Distribution	52.75
Electric Public Purpose Programs	1.96
Wildfire Fund Charge	0.44
Recovery Bond Charge	0.65
Recovery Bond Credit	-0.65
Wildfire Hardening Charge	0.27
Competition Transition Charges (CTC)	0.02
PCIA	-0.70
Total Electric Charges	\$57.27



EASTERN SAN JOAQUIN GROUNDWATER AUTHORITY

The Domestic Well Mitigation Program

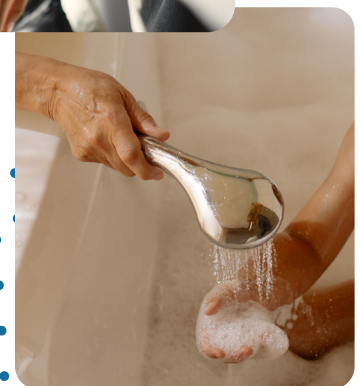
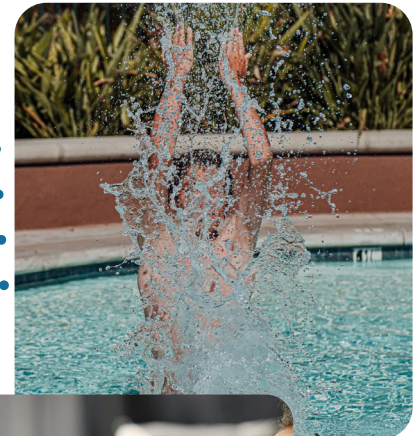
The Eastern San Joaquin Groundwater Authority's Domestic Well Mitigation Program provides emergency, interim, and financial support for household wells that have failed due to the impacts of groundwater overdraft in the region. Eligible homes can receive temporary relief services like bottled water and support for a long-term solution.



EASTERN SAN JOAQUIN GROUNDWATER AUTHORITY BOUNDARY

About the Eastern San Joaquin Groundwater Authority

The Eastern San Joaquin Groundwater Authority is the public entity responsible for implementing the Sustainable Groundwater Management Act (SGMA), a California law signed in 2014, in the Eastern San Joaquin region. SGMA requires medium and high-priority groundwater basins to achieve groundwater sustainability on behalf of all groundwater users by 2040. To learn more about how the Eastern San Joaquin Groundwater Authority's work toward groundwater sustainability, visit esjgroundwater.org.



Who is Eligible?

This program serves owners of domestic wells that experienced a loss of reliable water supply **after January 1, 2015**, due to groundwater overdraft pumping.

If Your Household Well



Went dry due to declining water levels



No longer meets state or federal water quality standards due to overdraft pumping



Has been damaged due to land subsidence caused by overdraft pumping

You may be eligible to receive support through the Eastern San Joaquin Groundwater Authority's Domestic Well Mitigation Program. Pump or mechanical repairs are not eligible.



IMPORTANT: For well failures that occurred between January 1, 2015, and August 12, 2026, claims must be submitted by February 12, 2027.

What services does the program provide to eligible claimants?



Bottled water while your application is reviewed



Financial assistance for short and long-term solutions like deepening an existing well or drilling a new one



How to Apply

- 1 Visit esjgroundwater.org to complete the application form. The application may also be available on your local groundwater sustainability agency (GSA) website.
- 2 Complete the form to the best of your ability. It is recommended that you provide as much supporting technical evidence as possible, such as water quality lab results, a well driller's statement, or water level data.
- 3 Submit your application by email, mail, or in person

Need help? Contact the Eastern San Joaquin Groundwater Authority or your GSA for assistance completing the form.



Email: esjgroundwater@sjgov.org



Mail: Eastern San Joaquin Groundwater Authority Director of Public Works,
San Joaquin County
P.O. BOX 1810,
Stockton, CA 95201



In person:
Eastern San Joaquin Groundwater Authority Director of Public Works,
San Joaquin County
1810 E. Hazelton Avenue,
Stockton, CA 95201



Eastern San Joaquin Subbasin Program for Domestic Well Mitigation

(draft 07/31/26, approved by the ESJGWA on August 12, 2026)

PURPOSE AND APPLICABILITY LIMITS: This Program provides emergency, interim and financial mitigation for domestic water supply wells that have been determined to have failed due to groundwater overdraft conditions occurring since January 1, 2015. Claims brought that accrued between January 1, 2015 and the adoption of this policy shall be brought within six months of the adoption of this policy.

- 1. DRY WELL MITIGATION FUND:** The Authority established in 2024 a DRY WELL MITIGATION FUND (FUND) with a funding target in the amount of TWO HUNDRED THOUSAND DOLLARS (\$200,000.00).
 - 1.01** Initial funding shall be raised from GSA Member dues as part of the Authority's annual budget and apportioned to Member GSAs using the Authority's annual budget allocation formula.
 - 1.02** By action of the Authority Board of Directors, the Fund may be replenished by utilizing reserves or additional Member dues as part of the Authority's annual budgeting process or as a budget amendment.
 - 1.03** Should the Fund fall below ONE-HUNDRED THOUSAND DOLLARS (\$100,000.00), GSA Members will meet and confer in good faith to determine the appropriate funding mechanism, replenishment amount, and GSA Member allocation methodology prior to Fund replenishment.
- 2. PUBLIC OUTREACH AND CLAIMS ASSISTANCE:** Authority and GSA Members shall assign staff or representatives (collectively herein referred to as "staff") to engage in public outreach to give notice to domestic well owners and residents of their right to request assistance under this Program, and how to apply for assistance.
 - 2.01 Outreach:** Staff will perform outreach to populations likely to require assistance under this Program and create fliers and website links to publicize this Program. Information shall be made available at appropriate locations such as County Environmental Health Departments and GSA offices . Information will be distributed to GSAs to make available via GSA websites, GSA social media channels and to their respective local organizations. The Authority may also contract with non-governmental organizations to assist with outreach.
 - 2.02 Development of an Application for Assistance:** Staff will develop a simple application for residents applying for assistance under this Program. Pertinent information submitted with the application form may include contact information, location of the well, age of the well, well construction information such as total depth of the well, screen intervals, annular seal depth, and date the well first failed to produce water or meet water quality standards. Applicants will be strongly urged to provide evidence such as official lab results related to water quality concerns, declarations from a licensed well driller identifying the cause of the well failure (if available), and all other evidence in applicant's possession that the failure was

caused by overdraft pumping (i.e. depth to water measurements, nearby wells, etc.).

2.03 Filing Applications for Assistance: Staff will assist residents with filing the request for assistance called for in this Program. The Authority may also contract with non-governmental organizations to assist residents with filing claims.

2.04 Government Claims Act Notice: Filing an application under this Program does not constitute presentation of a claim under the California Government Claims Act (Government Code Section 900 et seq.) and does not extend, toll, or substitute for any deadline applicable to a claim against the Authority or a Member GSA, including the six-month presentation deadline under Government Code Section 911.2. This notice shall be printed conspicuously on the application form. Staff assisting an applicant under this Section shall not represent, orally or in writing, that filing an application preserves or extends any such deadline.

3. CLAIMS PROCESS:

3.01 Limitations Period: All claims brought under this Program must have accrued after January 1, 2015. Claims brought that accrued between January 1, 2015 and the adoption of this policy shall be brought within six months of the adoption of this policy. The limitations period for claims brought after the adoption of this policy shall be the limitations process and period provided by the California Government Tort Claims Act (Government Code Section 810 and following).

3.02 Technical Review Committee: A Technical Review Committee will be formed to review each application under this Policy. The Technical Review Committee shall consist of the following members:

3.02.1 The District Engineer for the GSA where the well is located.

3.02.2 A licensed engineer hired by the Authority on an eligibility list prequalified through a request for qualifications process.

3.02.3 A registered Environmental Health Specialist from the County Environmental Health Department in which the well is located.

3.02.4 The well owner, agent (i.e. well driller, independent consultant, attorney, or designated representative), or environmental justice advocate selected from a list compiled by the ESJGWA Board of Directors.

4. Interim Remedies: The Authority will work with County Office of Emergency Services where the well is located, other non-governmental agencies, or directly with vendors to ensure the applicant is provided an interim water supply to all applicants with a reasonable facial complaint for damages. The Authority may elect to contract with a vendor to provide services. An interim water supply consists of bottled water intended to meet drinking water and cooking needs while the claim is reviewed and processed. If the claim is approved, the Authority will ensure that an interim water supply will continue until the selected mitigation is complete.

5. Claims Subject to Mitigation: The following claims are eligible for mitigation assistance under this Program:

5.01 Well Failures caused by declining water levels that were caused by overdraft pumping that occurred after January 1, 2015.

5.02 Well Failures due to water quality problems caused by overdraft pumping that occurred after January 1, 2015. Water quality problems means well water that exceeds State or Federal maximum contaminant levels at the time of the well failure. Water quality problems that are not the result of overdraft pumping shall not be subject to mitigation under this Program. Eligibility for an alternative water supply such as bottled water may be available through CV-Salts.

5.03 Well failure due to subsidence caused by overdraft pumping that occurred after January 1, 2015.

6. Claim Administration:

6.01 Notice of Claim: Claims must be submitted in the form of a completed application to:

Eastern San Joaquin Groundwater Authority
Director of Public Works, San Joaquin County
PO BOX 1810
Stockton, CA 95201

In-person:
Eastern San Joaquin Groundwater Authority
Director of Public Works, San Joaquin County
1810 E. Hazelton Avenue
Stockton, CA 95201

Via Email:
ESJgroundwater@sjgov.org

6.02 The Executive Director of the Authority is authorized to summarily reject any claim if and only if, the well failure can be remedied by replacing failed electrical or mechanical pump components without needing to re-drill the well.

6.03 The Technical Review Committee shall have authority to conduct its own investigation of the evidence including contracting with hydrogeologists and well drillers, researching county well records and requesting records from the applicant.

6.04 The Technical Review Committee will draft a written technical memorandum recommending how, whether and to what extent to mitigate a claim, if any, within 30 days of receipt of the application together with any additional information requested by the Technical Review Committee, or request additional time to investigate the claim.

- 6.05** The Technical Review Committee will forward its Technical Memorandum and Recommendation for funding/mitigation to the Executive Director. The Executive Director will issue a written decision on the Claim within 60 days of receipt of the Technical Review Committee's memorandum. The written decision will be provided to the Claimant via mail at the address located in the Application on the date it is issued.
- 6.06** The Executive Director may decide to provide complete or partial mitigation for a particular Claim based on a determination of the percentage of responsibility for the well failure related to groundwater pumping as opposed to other contributing factors, such as the age or construction of the well.
- 6.07** A Claimant may appeal a decision of the Executive Director by submitting a written appeal to the GWA Board Chair within 30 days of the mailing date of the Executive Director's decision. The appeal shall contain a copy of the original application, the Technical Memorandum, and the Executive Director's decision, and shall state the basis for the appeal.
- 6.08** The GWA Board Chair shall agendize the appeal for the next quarterly GWA Board meeting that is at least 15 days after receipt of the appeal and provide written notice and the agenda to the appellant.
- 6.09** The GWA Board of Directors shall act on the appeal and issue a written decision. The decision of the GWA Board of Directors is final. There is no further administrative appeal within the Authority.
- 6.10 Open Session and Applicant Privacy:** All Board review, deliberation, and action on individual applications under this Section shall occur in open session in accordance with the Ralph M. Brown Act (Government Code Section 54950 et seq.). No closed session shall be held for this purpose. To protect applicant privacy, agendas and materials distributed to the public shall refer to applicants by application number rather than by name, and shall redact personal contact information and financial figures from any writing made available to the public, consistent with Government Code Section 54957.5.

Eastern San Joaquin Groundwater Authority
Domestic Well Mitigation Program
Application for Assistance

Applicant Information			
Contact Name:			
Phone Number:			
Street Address:			
City, State, ZIP:			
Assessor Parcel Number (APN):			
Well Location (Approximate GPS Coordinates)			
Latitude:		Longitude:	

Interim Water Supply		
Are You Requesting an Interim Water Supply?	☒ Yes ☐ No	
Number of Occupants in the Home:		

Well Construction Information			
Date Constructed (if Known) :			
Is a Well Completion Report (e.g. Driller's Log) Available?	☒ Yes (Attach Record if Available) ☐ No		
Casing/Well Depth (ft):			
Perforated/Screened Interval(s) Depth (ft):			
Annular Seal Depth (if known) (ft):			
Casing Material:		Casing Diameter (in):	
<i>Please attach photos of the well with your application clearly showing the well location and appurtenances (e.g. tank, motor, etc.)</i>			

Pump Information (if Known)	
Pump/Intake Depth (ft):	
Pump Age (Known or Estimated):	
Typical Discharge Rate (gpm):	
Last Pump Test Date (Attach Record if Available):	
Last Service Date (Attach Record if Available):	

Eastern San Joaquin Groundwater Authority
Domestic Well Mitigation Program
Application for Assistance

Well Failure Information		
Date Failure Occurred:		
Issue:	☐ No Flow ☐ Pump Failure ☐ Breaking Suction ☐ Other	
Comments/Description:		
Declaration of Well Driller and/or Pump Contractor		
<i>A declaration from a licensed well driller and/or pump contractor identifying and attesting to the cause of the well failure is not required, but may be included in the space below or attached to this application.</i>		
Contractor Company Name:		
Contact Name:		Contact Phone:
Contractor Address:		
Contractor License Number:		
Signature:		

Applicant		
By signing this application, I am providing permission to access my property and agree to provide information relevant to the investigation of the well failure to the Eastern San Joaquin Groundwater Authority and member agency staff and its contractors as requested and/or as required in the Domestic Well Mitigation Policy adopted September 2024, and amended August 2026. I certify that the information provided on this application is true and accurate to the best of my knowledge. I am aware that there are penalties for willfully and knowingly giving false information on an application for Federal, State, and/or Local Agency funds.		
Print Name:	Date:	
Signature:		

Please complete and return your application to the Eastern San Joaquin Groundwater Authority to either of the following:

By Email	By Mail
esjgroundwater@sjgov.org	Eastern San Joaquin Groundwater Authority PO Box 1810 Stockton, CA 95201

**Resolution 2026-
of the Board of Directors of the**

NORTH SAN JOAQUIN WATER CONSERVATION DISTRICT

Authorizing Purchase of 29.28 acres for Recharge Project, Road Access Easement, Lateral Pipeline Easement, and Related Agreements

WHEREAS, North San Joaquin Water Conservation District (“District”) is a California Water Conservation District with the power to acquire property for District purposes.

WHEREAS District desires to acquire the approximately 29 acres of the parcel of real property in San Joaquin County known as APN 051-130-65 from Lawrence P. Mettler and Charlene D. Mettler as Trustees of the Lawrence P. Mettler and Charlene D. Mettler Family Trust (“Seller”) for potential use as a District recharge project (the “Property”).

WHEREAS District staff has negotiated a Purchase and Sale Agreement (PSA) with Seller for the purchase of the Property, attached as Exhibit A, for \$849,120.00. District staff secured appraisals which support the agreed upon purchase price for the Property in the PSA.

WHEREAS the PSA includes provisions for the Seller to grant the District an easement for access and pipelines between the Property and Locust Tree Road (Seller Granted Easement), and for the District to grant back to Seller and the adjacent parcel to the South (owned by Seller’s relative) a 25-foot turn-around easement on the east end of the Property (the District Granted Easement).

WHEREAS the PSA also includes an agreement that District pay Seller \$5,000.00 for any and all construction related impacts to Seller or Seller’s Property related to construction by District of the Locust Tree Recharge Project adjacent to the Property during the growing season.

WHEREAS, District staff has also negotiated the following additional agreements with Seller: (1) a Road Access Easement to enable District to traverse through various properties owned or controlled by Seller for District operational purposes (as depicted on Exhibit B), for which District would pay Seller \$40,880.00 and agree to share road maintenance expenses; and (2) a 24-inch Lateral Pipeline Easement for the new lateral pipeline District constructed through Seller’s other properties to connect the South System mainline to the Tecklenberg Recharge Project, for which District would pay Seller \$5,000.00 and accept certain shared obligations for maintenance expenses.

NOW, THEREFORE, BE IT RESOLVED THAT:

1. For good cause and in furtherance of the District’s purposes, the Board President is authorized to execute and deliver to Old Republic Title the PSA, attached hereto as Exhibit A, together with a \$25,000 check for Deposit into escrow and sign all other and further documents necessary to complete the Purchase and Sale of the Property, including the Seller Granted Easement Agreement and District Granted Easement, and to accept the Property and

Easements on behalf of the District, and staff and the Board President are authorized to complete the transaction as provided in the PSA.

2. Staff and the Board President are further authorized to pay Seller for the construction impacts, Road Access Easement and 24-inch Lateral Pipeline Easement as set forth in the PSA, to enter into agreements for these items subject to the approval of District counsel, and to accept the easements for recording on behalf of the District.
3. All of the payments for the Property and Easements discussed herein are for projects to further groundwater recharge efforts in the District and are to be funded with revenue from the District's groundwater charge.

ADOPTED: October 19, 2026 upon motion of _____, seconded by Director _____ and passed by the following vote:

AYES: _____ NOES: _____ ABSENT: _____ ABSTAINS: _____

CERTIFICATE OF SECRETARY

I do hereby certify that I am the Secretary of the North San Joaquin Water Conservation District, a water conservation district organized and existing under the laws of the State of California, and that the foregoing Resolution was duly adopted by the Board of Directors of said District at a meeting thereof duly and regularly held at Grape Festival Barrel Room, Lodi, California on the 1st day of June 2026, at which meeting a quorum of said Board of Directors was at all times present and acting, and that said Resolution has not been rescinded or amended in whole or any part thereof, and remains in force and effect.

IN WITNESS WHEREOF, I have hereunto set my hand and the Seal of the North San Joaquin Water Conservation District this 19th day of October, 2026.

Brady Colburn, Secretary
North San Joaquin Water Conservation District

EXHIBIT A

PURCHASE AND SALE AGREEMENT

PURCHASE AND SALE AGREEMENT

LAWRENCE P. METTLER AND CHARLENE D. METTLER, AS TRUSTEES OF THE LAWRENCE P. METTLER AND CHARLENE D. METTLER FAMILY TRUST, U/T/A DATED OCTOBER 16, 1997 (“Seller”) and North San Joaquin Water Conservation District (“Buyer” or “District”), enter into this Purchase and Sale Agreement for the Property defined below, as of the Effective Date, and agree as follows. Buyer and Seller are collectively referred to as the Parties.

1. GENERAL.

1.01. The Property. Seller’s own the 34.98 acres of real property in San Joaquin County known as APN 051-130-65 and described on **Exhibit A**. The Property that is the subject of this Agreement is the western approximately 29.28 acres of the real property known as APN 051-130-65, with the 29.28 acre Property more particularly described in **Exhibit B**, attached hereto and made a part hereof by this reference, together with all improvements and appurtenances located thereon and all easements in respect thereto (“Property”). The remainder of APN 051-130-65 not purchased by Buyer, consisting of 5.70 acres, is referred to as the Remainder Property and is described in **Exhibit C**. The Parties shall mutually agree on the Property description and acreage based on a survey prepared by Buyer.

1.02. Purpose. The purpose of this Agreement is to provide for the purchase and sale of the Property and to establish the terms and conditions thereof.

1.03. Effective Date. The Effective Date of this Agreement is the date the Agreement has been signed by both parties.

2. SALE OF PROPERTY.

2.01. Agreement of Sale. Seller agrees to sell and Buyer agrees to purchase the Property on the terms and conditions specified in this Agreement. The purchase and sale is contingent on:

- A. The full execution and payment of consideration for two easements from Seller, and Seller’s family, to Buyer, known as the 24-Inch Lateral Pipeline Easement and the Road Access Easement; and
- B. Buyer’s payment to Seller for temporary construction impacts, as set forth below.

2.02. Price.

- A. The purchase price (“Purchase Price”) for the Property shall be Twenty-Nine Thousand Dollars per acre, computed on the 29.28 surveyed Property acres, or Eight Hundred and Forty-Nine Thousand One Hundred and Twenty Dollars (\$849,120.00).
- B. The purchase price for the 24-Inch Lateral Pipeline Easement shall be Five Thousand Dollars (\$5,000.00).

- C. The purchase price for the Road Access Easement shall be Forty Thousand Eight Hundred and Eighty Dollars (\$40,880).
- D. The payment for the temporary construction impacts shall be Five Thousand Dollars (\$5,000).

2.03. Terms of Sale. The Purchase Price shall be paid as follows:

A. Initial Deposit. Within ten days of the Effective Date of this Agreement, Buyers shall deposit in escrow with Title Company an earnest money deposit in the sum of Twenty-five Thousand and No/100 Dollars (\$25,000.00) (the “Deposit”) in lawful money of the United States, with instructions that the Deposit will be held in accordance with the terms of this Agreement. The Deposit shall be held in an interest-bearing account and, except as otherwise provided herein, interest thereon shall accrue for the account of Buyer. In the event the sale of the Property is consummated, the Deposit, plus accrued interest, shall be applied to the Purchase Price. In the event of a Buyer breach which prevents the close of escrow, the Deposit shall be paid to Seller. In the event of a Seller breach which prevents the close of escrow, the Deposit shall be refunded to Buyer.

B. At Close of Escrow. At close of escrow, Seller shall make the following payments or notes:

- A. \$5,000 for the 24-Inch Lateral Pipeline Easement
- B. \$40,880 for the Road Access Easement
- C. \$5,000 for temporary construction impacts
- D. An additional \$224,120 toward the Purchase Price for the Property, plus an amount sufficient to cover Buyer’s share of fees, costs and title insurance
- E. A Promissory Note to Seller for \$600,000, at 6.5% annual interest, with payments of \$200,000 in principle, and accrued interest due on January 15, 2028, January 15, 2029 and January 15, 2030.

3. ESCROW.

3.01. Opening. The purchase and sale of the Property shall be consummated by means of an escrow which is to be opened immediately after execution of this Agreement at Old Republic Title Company, Lodi, California 95242 (herein “Title Company”).

3.02. Closing. Escrow shall close on or before October 15, 2026, which date shall be referred to herein as the “Scheduled Closing Date”. Any extensions beyond that date shall require the written consent of Buyer and Seller.

3.03. Instructions. This Agreement shall serve as escrow instructions for Title Company. Any further instructions shall be consistent with the terms of this Agreement, and shall provide that as between the parties, the terms of this Agreement shall prevail if there is any inconsistency.

3.04. Costs and Taxes. Charges and expenses incurred in this transaction are to be borne by the parties as follows:

- A. The parties shall equally divide the expenses of escrow and recording fees. Buyer shall receive a CLTA policy of title insurance at Buyer's expense.
- B. Sellers shall bear the cost of documentary transfer taxes.
- C. Buyers shall bear the expense of any property survey, if required.
- D. Any miscellaneous costs shall be borne by the parties according to custom in the county in which the Property is located, as declared by Title Company.
- E. Property taxes shall be prorated at Close of Escrow.

4. CONDITIONS TO CLOSE OF ESCROW.

4.01. General. The provisions of this Paragraph 4 are conditions precedent to the close of escrow described in Paragraph 3 and unless otherwise provided expressly or by context, are covenants.

4.02. Title.

A. Sellers shall cause title to be conveyed to Buyers by a standard California grant deed subject only to current taxes and other exceptions approved by Buyers pursuant to Paragraph 4.03. The Title Company must be willing to issue its CLTA policy of title insurance insuring title in Buyer's name. The policy shall list only the taxes and exceptions approved by District in writing prior to close of escrow, and the printed exceptions common to such ALTA policies. Buyer expressly disapproves of any loans or deeds of trust, including exception #10 in the preliminary title report dated September 10, 2026.

B. Buyer shall prepare, at Buyer's expense, a grant deed to be recorded at Close of Escrow, to effectuate Seller's Remainder Parcel.

4.03. Easements/Construction Impacts. The close of escrow is contingent upon:

A. Seller granting to Buyer a five foot wide easement along the northern boundary of APN 051-130-650 for access to the Property from Locust Tree Road, and for pipelines, in a form acceptable to Buyer (the District Easement), which District Easement shall be reflected on Buyer's CLTA title policy. No additional consideration is being exchanged for this easement.

B. Buyer granting to Seller and Jim and Carroll Mettler, Trustees, a twenty-five foot wide easement over the eastern boundary of the Property for purposes of turning farm equipment used to farm the Remainder Property and APN 051-130-69. No additional consideration is being exchanged for this easement.

C. Full execution of the 24-inch Lateral Pipeline Easement for recording.

D. Full execution of the Road Access Easement for recording.

E. Seller's acceptance of the \$5,000 payment from Buyer as full consideration for any impacts to Seller or Seller's 2026 winegrape crop as a result of Buyer's construction impacts related to adjacent construction of the Locust Recharge Basin Project during 2026, occurring prior to the Close of Escrow.

4.04. Inspections. Within sixty (60) days of the Effective Date, Buyer may obtain any inspections and/or surveys of the Property at Buyer's sole expense, and Buyer may request that Seller make repairs or take other action regarding defects discovered in the inspections and/or surveys. Seller has no obligation to agree to or respond to Buyer's requests. If Seller declines the Buyer's requests, then Buyer may, within ninety (90) days of the Effective Date, serve written notice to Seller of Buyer's election to cancel the purchase of the Property. If Buyer does not serve such written notice within the specified time, then Buyer shall be deemed to have accepted the Property in its "AS IS" condition.

4.05. Approval of Encumbrances. Within fourteen (14) calendar days of this Agreement, Buyer shall provide to Seller a written list of the exceptions set forth in the title report to be prepared by Title Company to which Buyer reasonably disapproves. Seller has no obligation to agree to or respond to Buyer's list of disapproved items. If Seller declines to remove the disapproved items, then Buyer may, within seventeen (17) calendar days of this Agreement, serve written notice to Seller of Buyer's election to cancel the purchase of the Property. If Buyer does not serve such written notice within the specified time, then Buyer shall be deemed to have accepted the Property in its "AS IS" condition", including the disapproved items.

4.06. Cash and Deed. Buyer shall deposit with Title Company the cash and documents required from Buyers in connection with the escrow and shall cause Title Company to deliver the purchase consideration to Seller upon the close of escrow. Seller shall cause Title Company to be ready, willing and able to record and deliver to Buyer the duly executed and acknowledged grant deed referred to in Paragraph 4.02.

4.07. Failure of Title. If Seller is unwilling or unable to convey marketable title in the aforesaid condition within the allowable time to close escrow, or if the Property or any portion thereof shall have been destroyed or materially damaged by whatever cause, Buyer may either accept the Property in its then state and condition of title or terminate this transaction and receive a refund of all funds as set forth herein. If Buyer elects to terminate, Buyer shall not have any claim against Seller or the Property (except that Buyer's Deposit and said sums expended, if any, shall be refunded). Seller shall be deemed able to deliver (or have delivered) marketable title herein required if and when Title Company stands ready to issue (or has issued) upon the closing hereof its standard form CLTA Policy of Title Insurance showing title vested in Buyer subject only

to the standard printed exceptions of such policy, current taxes and assessments, and other exceptions expressly approved by Buyer in writing.

4.08. Risk of Loss. From and after close of escrow, Buyer assumes and shall bear all risks of loss to the Property upon delivery of possession.

4.09. Possession. Seller shall deliver possession of the Property to Buyer at 5:00pm on the close of escrow.

4.10. Disclosures. Seller shall deliver the following standard form disclosures within 30 days after the execution of this agreement:

California Real Estate Transfer Disclosure Statement
California Natural Hazards Disclosure Statement

4.11. Crop. Seller is entitled to harvest the 2026 crop on the Property prior to close of escrow.

4.12. Vineyard/Orchard Removal. The Parties agree to coordinate and cooperate to obtain, if possible, grant funding or other financial assistance to remove the existing vineyard/orchard after the close of escrow.

5. BUYERS DUE DILIGENCE.

Buyer acknowledges and agrees that the Property is being sold “AS IS” and that it is Buyer’s responsibility to perform due diligence with regard to the Property, including without limitation, any research, investigation, and inspections that Buyer deems necessary.

6. BROKERS.

Neither party has used a broker. Each party shall indemnify the other party against any claim asserted against or adjudged against a party, for any brokerage commission or finder’s fee or any like compensation occasioned by or as a result of any act or omission of each such party, including all attorney’s fees, costs, expenses, and any other fees incurred by, charged against, or adjudicated against, the other party, whether or not suit is filed, which are related to this indemnity agreement or enforcement thereof.

7. WARRANTIES. The Property is being sold “AS IS”. Seller makes no express or implied warranties of any kind with respect to the Property.

7.01. Toxic Substances. Seller has no knowledge of any contamination, hazardous waste or toxic substances (“Pollution”) in existence on or below the surface of the Property, including without limitation, contamination of the soil, subsoil or groundwater, which constitutes a violation of any law, rule or regulation of any government entity having jurisdiction thereof or which exposes Buyers to liability to third parties. Seller shall defend indemnify and hold harmless Buyer

from any liability from any Pollution on the property that occurred during Seller's ownership thereof.

7.02. Other Matters. Except as stated in the Seller's disclosure documents and/or the title company's preliminary title report, Seller has no knowledge of any liens, licenses, claims encumbrances, easements, encroachments on the Property from adjacent properties, encroachments by improvements on the Property and to adjacent properties, or rights of way of any nature not disclosed on the public record. Seller has no knowledge of any pending litigation involving the Property. Seller has no knowledge of any violations or notices concerning defects or noncompliance with any applicable building code or other code, statute, regulation, ordinance, judicial order, or judicial holding pertaining to the Property. To the best of Seller's knowledge, Seller is not in default under any contract, note or encumbrance relating to the Property. Except as stated in the Seller's disclosure documents, to the best of Seller's knowledge, the Property and the improvements on the Property are in good condition, reasonable wear and tear excepted, and Seller has no knowledge of any material defects in the Property.

7.03. No Other Warranties. Except as otherwise stated herein, Sellers, their employees, and agents, have not made any representations or warranties as to the physical condition of the Property. Buyers acknowledge that no such representations have been made and that Buyers have had the opportunity to seek independent expert assistance to inspect the Property. Except as otherwise stated herein, Buyers shall purchase the property and improvements "AS IS".

7.04. Survival of Warranties. The warranties set forth in this Section 7, as well as all other warranties, covenants, and other obligations described herein, shall survive the close of escrow and delivery of the deed.

8. MISCELLANEOUS.

8.01. Choice of Law, Courts, Attorneys' Fees. This agreement has been executed in Lodi, California, and shall be governed by and construed in accordance with the laws of the State of California. Any legal action related to this Agreement shall be commenced in the County in which the Property is located. The successful party in such proceedings shall be entitled to reasonable attorneys' fees to be determined by the Court.

8.02. Assignments. Buyer may not assign this Agreement, in whole or in part, without the prior written consent of Seller.

8.03. Time of Essence, Binding Effect. Time is of the essence of this Agreement and each and every provision hereof. The provisions of this Agreement shall apply to and bind the heirs, successors, representatives and approved assigns of the parties hereto.

8.04. Integration. This Agreement, including the Exhibits referred to herein, contain the entire agreement of the parties hereto, and supersedes any prior written or oral agreements

between them concerning the subject matter contained herein. There are no representations, agreements, arrangements, or understandings, oral or written, relating to the subject matter which are not fully expressed herein. This Agreement may be modified only by a writing signed by the party against whom it is sought to be enforced.

8.05. Exhibits. All Exhibits to which reference is made are deemed incorporated into this Agreement as though fully set forth at length, whether or not actually attached.

8.06. Additional Documents. Each party shall execute and deliver such documents as may be reasonably requested by the other party to carry out the purpose and intent of this Agreement.

8.07. Notice. Any notice required or desired to be given by either party to this Agreement shall be in writing and shall be personally served, or in lieu of personal service, may be given by depositing such notice in the United States mail, registered or certified, postage prepaid, addressed to the other at the address listed opposite such party's name at the end of this Agreement. Any notice given by registered or certified mail shall be deemed to have been given on the third business day after its deposit in the United States mail. Any notice given by mail other than registered or certified mail shall be deemed given only if received by the other party and then on the date of receipt. Either party may, by written notice to the other in the manner aforesaid, change the address to which notices addressed to it shall thereafter be mailed.

8.08. Dependency and Survival of Provisions. The respective warranties, representations, covenants, agreements, obligations, and undertakings of each party hereunder shall be construed as dependent upon and given in consideration of those of the other party, and shall survive the close of escrow and the delivery of deeds hereunder.

8.09. Waiver. Waiver by one party of the performance of any covenant, condition or promise shall not invalidate this Agreement, nor shall it be considered a waiver by such party of any other covenant, condition, or promise hereunder. The waiver by either or both parties of the time for performing any act shall not constitute a waiver of the time for performing any other act or an identical act required to be performed at a later time. The exercise of any remedy provided by law and the provisions of this Agreement for any remedy shall not exclude other remedies unless they are expressly excluded.

8.10. Non-Foreign Affidavit. Sellers agree to deliver through the escrow a Non-Foreign Affidavit pursuant to Section 1445 (b) (2) of the Internal Revenue Code in form and substance satisfactory to the parties.

8.11. Drafting and Preparation. Each party has cooperated and participated in the drafting and preparation of this Agreement. Therefore, in any construction to be made of this Agreement or any of its terms, both parties shall be construed to be equally responsible for the drafting and preparation of the same.

8.12. Legal Representation. The parties hereto acknowledge that Spaletta Law P.C. is representing Buyer in connection with the drafting of this Agreement, and that Sellers have been advised by Buyer and their attorney to seek their own independent legal counsel and they have either done so or have waived the right to do so.

This Agreement has been executed on the dates set forth below:

SELLERS:

BUYER:

LAWRENCE P. METTLER AND
CHARLENE D. METTLER, AS TRUSTEES
OF THE LAWRENCE P. METTLER AND
CHARLENE D. METTLER FAMILY
TRUST, U/T/A DATED OCTOBER 16, 1997

Joe Valente, Board President
North San Joaquin Water Conservation
District

Date: _____

LAWRENCE P. METTLER, TRUSTEE

CHARLENE D. METTLER, TRUSTEE

Date: _____

EXHIBIT A – DESCRIPTION of SELLER’s FULL PARCEL BEFORE SALE

The land referred to is situated in the unincorporated area of the County of San Joaquin, State of California, and is described as follows:

All that certain real property identified as Parce One in that certain Notice of Lot Line Adjustment issued pursuant to Application No. LA-94-24 recorded August 5, 1994 as Document No. 94-090648, Official Records, more particularly described as follows:

All those portions of the Northeast quarter of Section 9 and the Northwest quarter of Section 10, Township 3 North, Range 7 East, Mount Diablo Base and Meridian, described as follows:

The South 7.25 acres of the East 14.50 acres of the Northeast quarter of said Northeast quarter of Section 9 and the South half of the North half of said Northwest quarter of Section 10.

Excepting therefrom the South 450 feet of the East 1200 feet of the South half of the North half of said Northwest quarter of said Section 10.

APN: 051-130-650-00

EXHIBIT "B"

LEGAL DESCRIPTION (DISTRICT PROPERTY)

NORTH SAN JOAQUIN WATER CONSERVATION DISTRICT PARCEL:

A portion of the parcel of land deeded to Lawrence P. Mettler and Charlene D. Mettler, Co-trustees, or their successors(s), of the Lawrence P. Mettler and Charlene D. Mettler Family trust u/t/a dated October 16, 1997, as described in that certain Grant Deed described in Document No. 2011-083139, recorded July 14, 2011, San Joaquin County Records, hereinafter referred to as the L&C Family Trust Parcel, situate in the unincorporated area of San Joaquin County, State of California, lying in the northeast quarter (NE 1/4) of Section 9, and the northwest quarter (NW 1/4) of Section 10, Township 3 North, Range 7 East, Mount Diablo Base and Meridian, being more particularly described as follows:

BEGINNING at a point on the south line of said L&C Family Trust Parcel, said point also being the southwest (SW) corner of the land deeded to Jim C. Mettler and Carol L. Mettler as Trustees of the Mettler Family Trust as described in that certain Trust Transfer Deed described in Document No. 2020-076749, recorded June 29, 2020, San Joaquin County Records, JC Family Trust Parcel; thence northerly along the common line between said JC Family Trust Parcel and said L&C Family Trust Parcel, and its northerly prolongation, North 00°00'30" West, 661.20 feet to the north line of said L&C Family Trust Parcel; thence along the north line of said L&C Family Trust Parcel, North 89°52'40" West, 1926.39 feet to the northwest (NW) corner of said L&C Family Trust Parcel; thence along the west line of said L&C Family Trust Parcel, South 00°00'16" East, 663.15 feet to the southwest (SW) corner of said L&C Family Trust Parcel; thence along the south line of said L&C Family Trust Parcel, South 89°56'10" East, 1926.43 feet to the POINT OF BEGINNING.

A plat (Exhibit "B") showing the above described area is attached hereto and made a part thereof.

Containing 29.28 acres, more or less.

Subject to all existing easements, restrictions and rights-of-way of record.

END OF DESCRIPTION

Dated: 10.13.2026



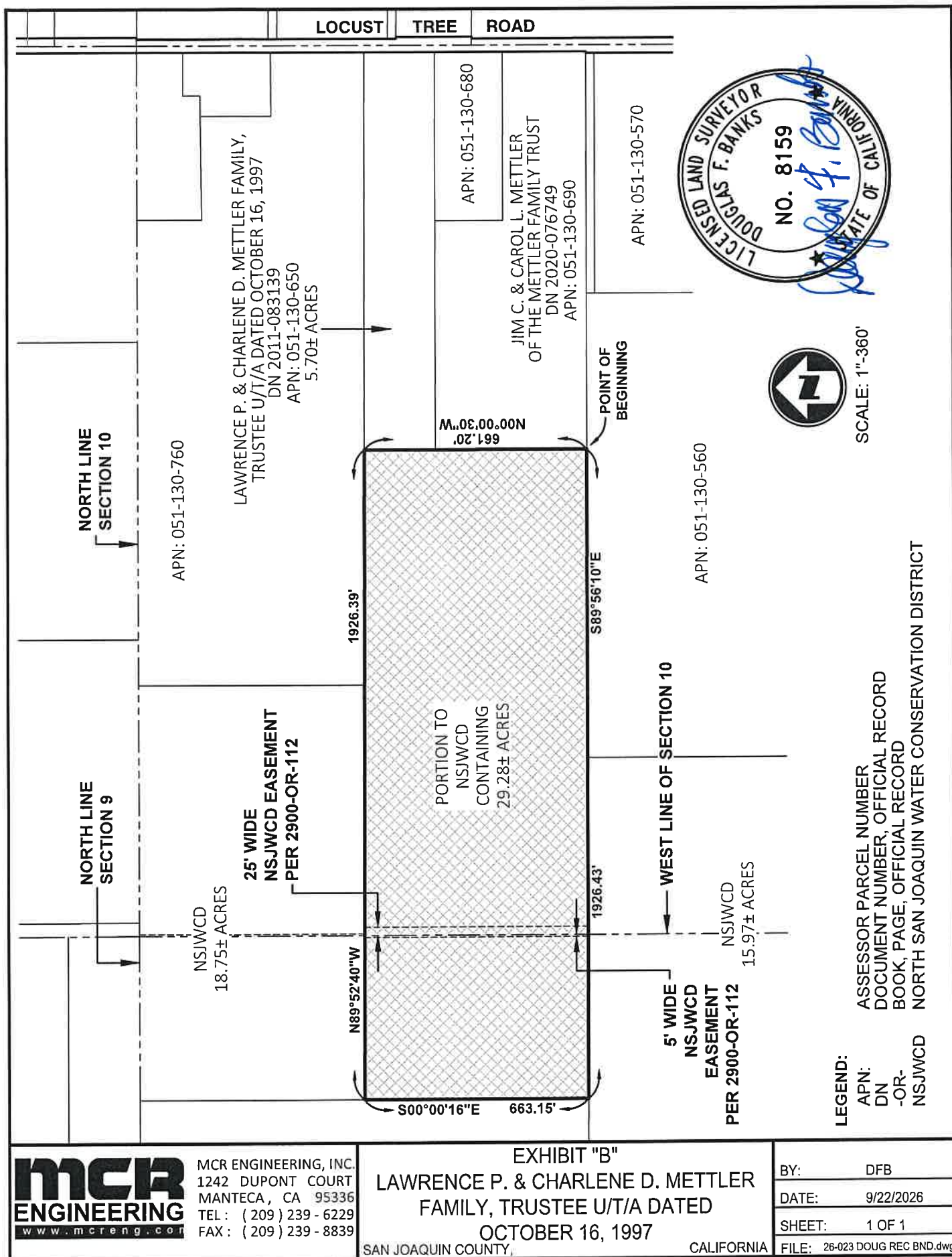


EXHIBIT "C"

LEGAL DESCRIPTION

(LAWRENCE P. METTLER and CHARLENE D. METTLER, CO-TRUSTEES OF THE
LAWRENCE P. METTLER and CHARLENE D. METTLER FAMILY TRUST
U/T/A DATED OCTOBER 16, 1997 REMAINDER PARCEL)

REMAINDER LAWRENCE P. METTLER and CHARLENE D. METTLER, CO-
TRUSTEES OF THE LAWRENCE P. METTLER and CHARLENE D. METTLER
FAMILY TRUST U/T/A DATED OCTOBER 16, 1997 PARCEL:

A portion of the land deeded to Lawrence P. Mettler and Charlene D. Mettler, Co-trustees, or their successors(s), of the Lawrence P. Mettler and Charlene D. Mettler Family trust u/t/a dated October 16, 1997, as described in that certain Grant Deed described in Document No. 2011-083139, recorded July 14, 2011, San Joaquin County Records, hereinafter referred to as the L&C Family Trust Parcel, situate in the unincorporated area of San Joaquin County, State of California, lying in the northeast quarter (NE 1/4) of Section 9, and the northwest quarter (NW 1/4) of Section 10, Township 3 North, Range 7 East, Mount Diablo Base and Meridian, being more particularly described as follows:

All of said L&C Family Trust Parcel.

EXCEPTING THEREFROM the following described land, being more particularly described as follows:

BEGINNING at a point on the south line of said L&C Family Trust Parcel, said point also being the southwest (SW) corner of the land deeded to Jim C. Mettler and Carol L. Mettler as Trustees of the Mettler Family Trust as described in that certain Trust Transfer Deed described in Document No. 2020-076749, recorded June 29, 2020, San Joaquin County Records, JC Family Trust Parcel; thence northerly along the common line between said JC Family Trust Parcel and said L&C Family Trust Parcel, and its northerly prolongation, North 00°00'30" West, 661.20 feet to the north line of said L&C Family Trust Parcel; thence along the north line of said L&C Family Trust Parcel, North 89°52'40" West, 1926.39 feet to the northwest (NW) corner of said L&C Family Trust Parcel; thence along the west line of said L&C Family Trust Parcel, South 00°00'16" East, 663.15 feet to the southwest (SW) corner of said L&C Family Trust Parcel; thence along the south line of said L&C Family Trust Parcel, South 89°56'10" East, 1926.43 feet to the POINT OF BEGINNING.

A plat (Exhibit "C") showing the above described area is attached hereto and made a part thereof.

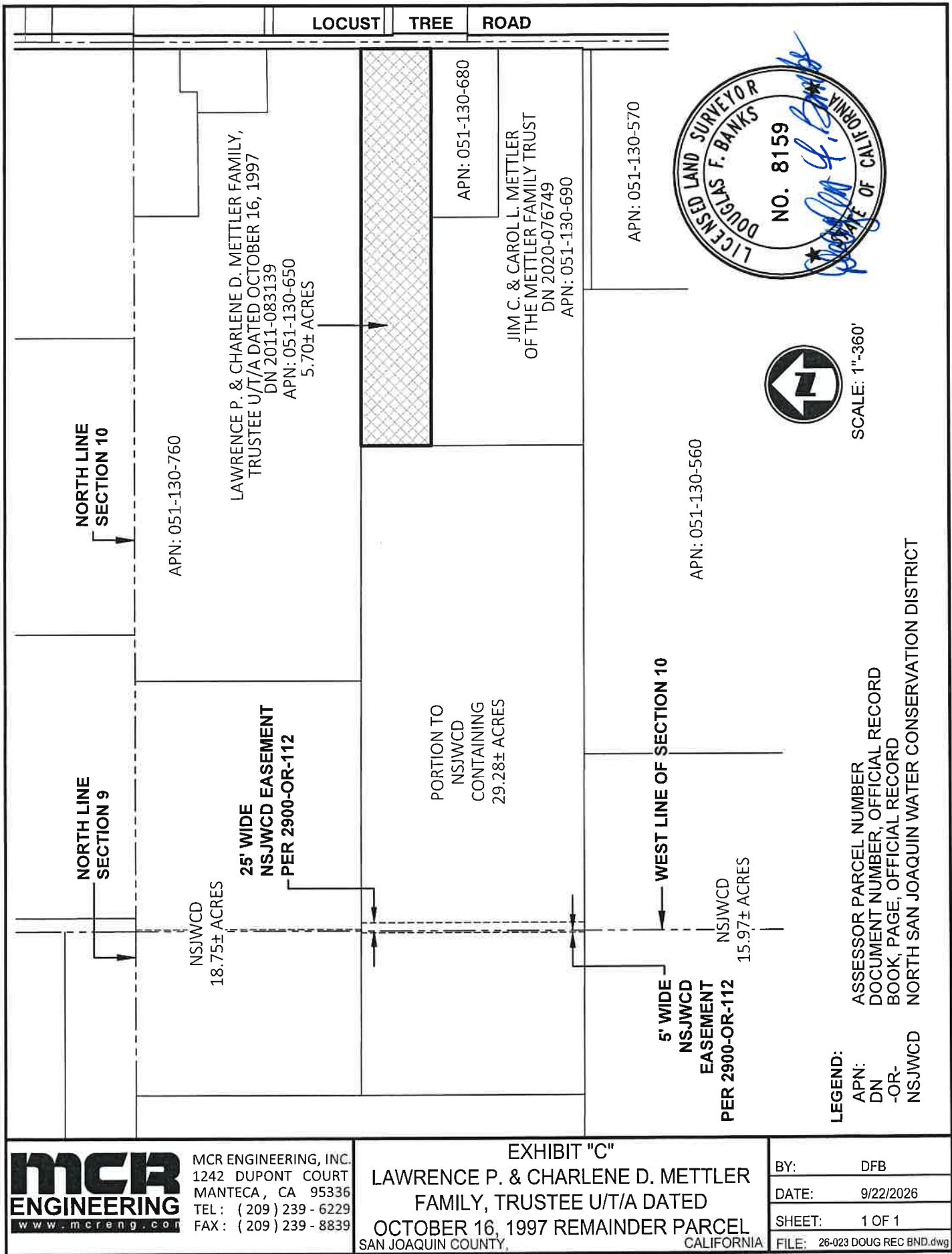
Containing 5.70 acres, more or less.

Subject to all existing easements, restrictions and rights-of-way of record.

END OF DESCRIPTION

Dated: 10.13.2026





MCR
ENGINEERING
www.mcreng.com

MCR ENGINEERING, INC.
1242 DUPONT COURT
MANTECA, CA 95336
TEL: (209) 239-6229
FAX: (209) 239-8839

EXHIBIT "C"
LAWRENCE P. & CHARLENE D. METTLER
FAMILY, TRUSTEE U/T/A DATED
OCTOBER 16, 1997 REMAINDER PARCEL
SAN JOAQUIN COUNTY, CALIFORNIA

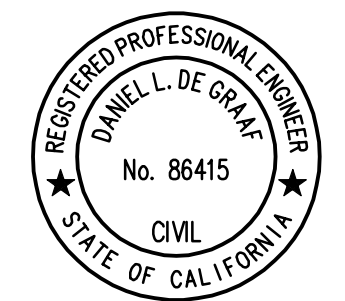
BY: DFB
DATE: 9/22/2026
SHEET: 1 OF 1
FILE: 26-023 DOUG REC BND.dwg

EXHIBIT B
PLAT OF ROAD ACCESS EASEMENT



DE GRAAF
ENGINEERING, INC.

DEGRAAFENGINEERINGINC.COM
P.O. BOX 87 RIPON, CA 95366
(209) 614-2745



DATE SIGNED: _____

**PRELIMINARY
NOT FOR CONSTRUCTION**
#####

NO.	REVISION	DATE
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Know what's **below.**
Call before you dig.

**SITE PLAN
PROPOSED ACCESS EASEMENT**

**SOUTH SYSTEM - PHASE IIIB
NORTH SAN JOAQUIN WATER CONSERVATION DISTRICT
SAN JOAQUIN COUNTY, CALIFORNIA**

PROJECT:	2022-03
DRAWN BY:	DD
CHECKED BY:	DD
DATE:	7/01/2026

SHEET
1 OF **1**